

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 202M

9. API Well No.

30-039-26468

10. Field and Pool, or Exploration Area

BASIN DK/BLANCO MV

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1980' FSL & 800' FEL

"I" Sec 27, T27N, R07W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

DHC

☐ Change of Plans

☐ New Construction

☐ Non-routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

This is to notify the BLM that Pure Resources L.P. has applied to DHC the  
Basin Dakota/Blanco Mesa Verde zones in the Rincon Unit No. 202M

14.

Signed

*Michael C. Phillips*  
MICHAEL C. PHILLIPS

Title

SAN JUAN BASIN FOREMAN

Date

08/07/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious or fraudulent st of representations as to any matter within its jurisdictions.

\* See Instructions on Reverse Side

NMOCD

Submit 3 Copies To Appropriate District  
Office

District I  
1625 N. French Dr. Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-039-26468</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <b>FEDERAL SF080385</b>
2. Name of Operator <b>PURE RESOURCES L.P.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. BOX 850, BLOOMFIELD, NM 87413</b>		7. Lease Name or Unit Agreement Name <b>RINCON UNIT</b>
4. Well Location Unit Letter <b>I</b> : <b>1980'</b> feet from the <b>SOUTH</b> line and <b>800'</b> feet from the <b>EAST</b> line Section <b>27</b> Township <b>27N</b> Range <b>07W</b> NMPM <b>RIO ARRIBA</b> County		8. Well No. <b>202M</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>6729' GR</b>		9. Pool name or Wildcat <b>Blanco Mesa Verde</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:** **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	<input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input type="checkbox"/>	OTHER: <input type="checkbox"/>	<input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

S.J. Basin Area

SIGNATURE Micheal C. Phillips TITLE Drilling/Production Foreman DATE 08/07/01

Type or print name Micheal C. Phillips TELEPHONE NO. (505) 632-1811  
This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

In accordance with Division Order - NO. R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle blanco Mesa Verde formation and Basin Dakota in the following well.

**Rincon Unit No. 202M  
1980' FSL & 800' FEL  
"I" Sec 27, T27N - R07W  
Rio Arriba County, New Mexico**

**Perforated Intervals**

(Basin Dakota)	Graneros Dakota
(Blanco Mesa Verde)	Cliff House Menefee Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a dual or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are of common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no crossflows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.