

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Union Oil of California/dba UNOCAL		3. ADDRESS OF OPERATOR P.O. Box 850 - Bloomfield, NM 87413		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 1980' FSL & 800' FEL At top prod. Interval report below SAME At total depth SAME		5. LEASE DESIGNATION AND SERIAL NO. SF 080385		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME RINCON UNIT		8. FARM OR LEASE NAME, WELL NO. RINCON UNIT 202M		9. API WELL NO. 30-039-26468		10. FIELD AND POOL OR WILDCAT BASIN DAKOTA		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T27N, R07W									
12. DATE SPUDDED 8/19/2000		13. DATE T.D. REACHED 08/27/00		14. DATE COMPL. Ready to prod. 9/7/2000		15. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6729' GR		16. ELEV. CASING HEAD		17. COUNTY OR PARISH Rio Arriba		18. STATE NM		19. PERMIT NO.		20. DATE ISSUED 07/02/00		21. TOTAL DEPTH, MD & TV 7720' MD		22. PLUG BACK T.D., MD & TVD 7680' MD		23. IF MULTIPLE COMPL. HOW MANY		24. INTERVALS DRILLED BY == == >		25. ROTARY TOOLS 0' - 7720'		26. CABLE TOOLS	
27. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 7397' - 7608'		28. TYPE ELECTRIC AND OTHER LOGS RUN CBL - CNL - CCL - GR		29. TYPE WELL Cored NO		30. CASING RECORD (Report all strings set in well)		31. LINER RECORD		32. TUBING RECORD		33. PERFORATION RECORD (interval, size, and number) 7397', 7406', 7413', 7423', 7456', 7475', 7480', 7488', 7490', 7496', 7500', 7504', 7523', 7528', 7534', 7538', 7552', 7554', 7563', 7566', 7576', 7581', 7590', 7602', 7608' (25 HOLES, 1 JSPF)		34. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 7397'-7608' AMOUNT AND KIND MATERIAL USED w/75,788 gals 70Q FOAM + 143,120# 20/40 WHITE SAND & 9000# 14/40 FLEXSAND															
35. DATE FIRST PRODUCTION 9/22/2000		36. PRODUCTION METHOD (Flowing, gas lift, pumping - Size and type pump) flowing		37. WELL STATUS (Producing or shut-in) S.I.		38. DATE OF TEST 9/22/2000		39. HOURS TESTED 21 HRS		40. CHOKER SIZE		41. PROD. PER TEST PERIOD == == >		42. OIL - BBL. 0		43. GAS - MCF 1.8MMCDF		44. WATER - BBL. 0		45. GAS - OIL RATIO									
46. FLOW TUBING PRESS. N/A		47. CASING PRESSURE 1950 PSI		48. CALCULATED 24 - HOURS RATE == == >		49. OIL - BBL. 0		50. GAS - MCF 0.57 MMCF		51. WATER - BBL. 0		52. OIL GRAVITY - API - (Corr.)		53. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED		54. LIST ATTACHMENTS		55. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		56. SIGNATURE [Signature]		57. TITLE S.J. BASIN PROD. CLERK		58. FARMINGTON FIELD OFFICE BY [Signature]		59. DATE 9/26/2000			

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2391'	2520'	water
Fruitland Coal	2535'	2820'	gas
Pictured Cliffs	3061'	3175'	gas
Mesa Verde	4791'	5712'	gas
Dakota	7496'	7631'	gas

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Mancos	5712'	
Ojo Alamo	2391'		Tocito Sand	6891'	
Kirtland Shale	2471'		Dakota	7496'	
Pictured Cliffs	3061'				
Lewis Shale	3161'				
Cliff House	4791'				
Point Lookout	5312'				