FORM APPROVED OMB NO 1004-0136 Expires: February 28, 1995

reverse side)

		U						
		DEPARTM					5 LEASE DESIGNAT	
	,	APPLICATION FOR	PERMIT	IANAGEMEN TO DRILL	OR DEEDEN		6. 'F NDIAN, ALLOT"	079365A
1.a	TYPE OF WORK	ORILL X			// / / / / / / / / / / / / / / / / / /	\ 0		. –
	TYPE OF WELL	UNICE LA	DEEPE	М Ш	v 5 4	111 7	ற் givit agreemen	NAME
<i>,</i> .	OIL WELL	CAS WELL OTH	ER	SING ZON		ULTIPLE	8 FARM OR LEASE	NAME WELL NO
	NAME OF OPERATOR	1		20%			Rinco	n Unit 146M
		Union Oil Comp	any of Califor	nia dba(Unoç	al) 🦠 📆		9 API WELL NO	21119
	ADDRESS AND TELEPHONE NO.			1	101 35000		E .	76467
	LOCATION OF WELL (Report location	P.U. B in clearly and in accordance with any	ox 671, Midla State requirement)*	ind TX.) [3]	10 FIELD AND POOL	
	At surface		2290' FNL a	and 550' FWL	La Carrier		11. SEC., T.,R.,M., OR 80	
	At proposed prodizone			`\$			AND SURVEY OR ARI	EA .
-	DISTANCE IN MILES AND DIRECTIO	ON FROM NEAREST TOWN OR PO	Same a	s Surface	V 20 2	المراجعة	Sec. 23,	T-27-N, R-6-W
		40 miles Sou	ıtheast from E	Bloornfield NM			Rio Arriba	
	DISTANCE FROM PROPOSED LOCATIO	N 2300'		NO. OF ACRES IN		17. NO. OF ACRES	ASSIGNED TO	<u> </u>
	PROPERTY OR LEASE LINE FT (Also to nearest orig. Unit line, if any) DISTANCE FROM PROPOSED! LOCATIO				2645.09		320 W	320N
	NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE,	22041	-9	PROPOSED DEPT		20. ROTARY OR	CABLE TOOLS	
-	ELEVATIONS (Show whether DF, RT	, GR, e			7702'		Rotary 22. APPROX.DATE WO	NAME CEAST
				6560' GR				1, 2000
		P	ROPOSED (CASING AND	CEMENTING PROGRA	4M	July	1, 2000
-	SIZE OF HOLE	GRADE, SIZE OF CASING H-40 9-5/8"	·	PER FOOT	SETTING DEPTH		QUANTITY OF CEM	NT
	12-1/4"	m-40 9-5/8"	32	2.3#	35 C '	285	SACKS "B" TOC @	SURFACE
-		K-55.7"	 	20#	2000			
-	8-3/4" 6-1/4" This sciren its autoprocedural review and appeal pursu	N-80 4-1/2" N-80 4-1/2" Djact to technical and pursuant to 43 CFR 3185.4	\$ 8 65.3	20# 1.6# Expedited /		SACKS 65/3	7	TIED INTO 7" CASI
 	8-3/4" This acreen its suit procedural review and appear pursu Unocal plans to drill the Rir BOP- One double gate BO will hydraulically operate Bototating head will be utilize (Schematics are attached)	N-80 4-1/2" Pursuent to 43 CFR 3185.4 and comp P with 3-1/2" pipe and blin OP with 1 1/2 times the ned during the drilling of the	d rams, one occessary capa 6-1/4" hole.	Expedited // esa Verde and choke manifold city to close th	T70:2 4PD/ROW the Basin Dakota and of with adjustable and pone rams and retain a min	downhole commit sitive chokes, an	S POZ TYPE III TOC	TIED INTO 7"CAS
\ 	8-3/4" This action its suit procedural review and appear pursu Unocal plans to drill the Rir BOP- One double gate BO will hydraulically operate Bo Rotating head will be utilize (Schematics are attached) We will have a fire suppres	N-80 4-1/2" Pursuant to a second many Pursuant to 43 CFR 3185,4 ncon Unit 146M, and comp P with 3-1/2" pipe and blin OP with 1 1/2 times the ne d during the drilling of the ion system in place, in the	d rams, one of cessary capa 6-1/4" hole.	Expedited // Exped	the Basin Dakota and of with adjustable and pone rams and retain a mile while dust drilling the processed assets.	downhole commit sitive chokes, an nimum of 200 psi	ngle the two formal accumulator above recharge.	TIED INTO 7 CASI
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V F / ABBRET S F ACC	8-3/4" This scirch its suit procedural review. Ind appear pursu Unocal plans to drill the Rir BOP- One double gate BO will hydraulically operate Bo Rotating head will be utilize (Schematics are attached) We will have a fire suppress BOVE SPACE DESCRIBED PROCent directionally, give pertinent of the process of the p	N-80 4-1/2" Pursuent to a comp Puith 3-1/2" pipe and blin OP with 3-1/2" pipe and blin OP with 1 1/2 times the ne d during the drilling of the son system in place, in the DRAM if proposal is to deepe fata on subsurface locations an MIKE C PHILLIPS ice use)	event that we reassured and reassured and reassured and relegal or equilable	Expedited esa Verde and choke manifold city to close the e have to flare present production true vertical de PERMIAN	TROCKY MIQUITIAN DR	SACKS 65/3 Jownhole commit sitive chokes, an nimum of 200 psi roduction hole. productive zone is er program, if any ILLING FOREMAN	s POZ TYPE III TOC gle the two forma accumulator above recharge.	TIED INTO 7 CASI

statements or representations as to any matter within its jurisdiction.

HOLD STOR NSL-Basin Dakota

District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994
Instructions on back

District III 1000 Rio Brazos		M 88211-0719			PO B	ATION DIV				propriate District Offic State Lease - 4 Copie
District IV PO Box 2088, Sa	anta Fc, NA	1 87504-2088		ى.	ania re, N	M 87504-20	88 """		ç: 33 —	Fee Lease - 3 Copie
				C ATIO	NI ANID A	CDE LOT D	50.0		:	AMENDED REPORT
[API Numb	per .		Pool Cod	ie AND A	CREAGE D	EDICA			
2003	9-2	6469	1	71599		Rosin	D = 1	³ Pool N	iame	
4 Property	Code					Basin ny Name	Dako	<u>ta</u>		* Well Number
0115					RINCON	UNIT				146M
'ogrid 0237				IDAT/M		for Name				* Elevation
L		<u></u>		UNION		any of call e Location	UFORNI	.A		6560 -
UL or lot no.	Section	Township	Runge	Lot Idn	Feet from the		ne I E	ect from the	E. CARLOR	
E	23	27 N	6 W		2290	North		550	East/West to	Rio Arriba
	*····	- 	11 Bott	om Hol	e Location	If Different	From	Surface	<u> </u>	11110
UL or lot no.	Section	Township	Runge	Let Idn	Feet from the			eet from the	East/West li	ine County
12 Dedicated Acr	es ¹¹ Joint	or Infill ' C	Consolidation	Code 15 C	rder No.				<u> </u>	
320 N	2									
NO ALLOV	WABLE '	WILL BE A	SSIGNE	O TO TH	S COMPLET	TION UNTIL A	LL INT	ERESTS H	IAVE BEEN	N CONSOLIDATED
thel.	Coo	0KA	NON-STA	MDARD	:	BEEN APPROV	/ED BY			CERTIFICATION
78.54c# 290'					JUL	20:00	. 13c#.	true and com	if; that the infor plete to the best	mation contained herein is t of my knowledge and belief
550° 0	NS4		SEC	(SA)	(10)		bt.	Title 3/9/2000 Date	Perm Ba	sin Drlg Forema
tei.				723				I hereby certif		ERTIFICATION
7,85,0N	18904					15ch.	NO 938'E	me or under n and correct to Date of surece Signature and	om field notes of my supervision of the best of Profession (#345)	Mahnke II

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088

PO Box 2088 Santa Fe, NM 87504-2088 1177-3 171 5: 33

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		² Pool Code ² Pool Nam					
50-039-	26469	72319	Blanco Mesa Verde				
⁴ Property Code		s Pr	operty Name	" Well Number			
011510	011510		RINCON UNIT				
'OGRID No.		" Op	erator Name	* Elevation			
023708		UNION OIL COM	6560				

¹⁰ Surface Location

UL or lot no.	23	27 N	6 W	Lot Idn	2290	North/South line North	550	East/West line West	Rio Arriba
			11 Bot	torn Hol	e Location I	f Different Fro	om Surface		· · · · · · · · · · · · · · · · · · ·
UL or lot no.	Section	Township	Runge	Lot Idu	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 12 Joint or Infill 14 Consolidation Code 15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	,	مرسور و بواهد سروس برمجودادها	NDARD UNIT H	- TECH THIN	====	
jed.	589 4	17'W	7	9.60cm.		17 OPERATOR CERTIFICATION
			1			I hereby certify that the information contained herein is
		1				true and complete to the best of my knowledge and belief
		Ass	J			
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Aj.			1		3	
76.54	<u> </u>					Signature Stelly
µr 00	2622		1		49.	Signature
• • •	2				12	Mike Phillips
			1 ^			Printed Name
	<u> </u>					Rky Mtn/Perm Basin Drlg Forem
	5146M		161			Title 3/9/2000
550'		SEC	120			Dute
	196m	JEG.	03651		Fel.	
tiel.		/40/	23			18SURVEYOR CERTIFICATION
			7			I hereby certify that the well location shown on this plat
	"		ļ			was plotted from field notes of actual surveys made by
		~				me or under my supervision, and that the same is true and correct to the best of the bellet.
V)					ω .	129 Teb 2000
7.85dON					38'E	Date of survey () ME
2					3	(*/\$\sigma\)
\mathcal{O}	e 3				0	Signature and Scal of Professional Surveyed
<	8 3			•	>	#8400
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			Ì			"William I Mahnke II
Tel.	N89°44	·'w	Fed: 8	30.15cm	بتيط	Certificate Number 8466

