

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIRT RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		2 Name of Operator Union Oil of California/dba UNOCAL		3 Address of Operator P.O. Box 850 - Bloomfield, NM 87403		4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 2290' FNL & 550' FWL At top prod. interval report below At total depth SAME		5 LEASE DESIGNATION AND SERIAL NO. SF 079365A		6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
15 DATE SPUNDED 9/6/2000		16 DATE T.D. REACHED 09/12/00		17 DATE COMPL. Ready to prod. 10/1/2000		18 ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6560' GR		19 ELEV CASING HEAD		7 UNIT AGREEMENT NAME RINCON UNIT		8 FARM OR LEASE NAME, WELL NO. RINCON UNIT 146M	
20 TOTAL DEPTH, MD & TV 7713'		21 PLUG BACK T.D., MD & TVD 7697'		22 IF MULTIPLE COMPL., HOW MANY		23 INTERVALS DRILLED BY == == >		ROTARY TOOLS 0' - 7702'		9 API WELL NO. 30-039-26469		10 FIELD AND POOL OR WILDCAT BASIN DAKOTA	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 7454' - 7674'		25 Was Directional Survey Made NO		26 TYPE ELECTRIC AND OTHER LOGS RUN CNL - CCL - GR		27 Was Well Cored NO		12 COUNTY OR PARISH RIO ARRIBA		13 STATE NM		11 SEC. T.R.M., OR BLOCK AND SURVEY OR AREA Sec. 23, T27N, R06W	
28 CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET (md)		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED			
9 5/8"		32.3#		355'		12 1/4"		200sx TYPE 111					
7"		20#		2871'		8 3/4"		375sx TYPE 111 CMT					
4 1/2"		11.6#		7656.75"		6 1/4"		325sx TYPE 111 35:65 POZ CMT					
29 LINER RECORD												30 TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACK CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)	
										n/a			
31 Perforation record (interval, size, and number) 7454', 7471', 7477', 7483', 7486', 7491', 7498', 7505', 7534', 7542', 7466', 7570', 7601', 7606', 7609', 7615', 7620', 7624', 7630', 7634', 7641', 7645', 7658', 7663', 7668, 7674' (26 HOLES, 1 JSPF)												32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 7454' - 7674' AMOUNT AND KIND MATERIAL USED W/71,000 gals 70Q 30# crosslinked foam + 142,180# 20/40 OTTAWA sand + 9220# 14/40 flexand	
33 PRODUCTION													
Date First Production 10/3/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						WELL STATUS (Producing or shut-in) S.I.					
Date of Test 10/3/2000		Hours Tested 24 hrs		Choke Size 14/64		Prod's For Test Period == == >		Oil - Bbl. 0		Gas - MCF 1.08mmcf		Water - Bbl. 20 bbls	
Flow Tubing Press. n/a		Casing Pressure 450 psi		Calculated 24 - Hours Rate == == >		Oil - Bbl. 0 bbls		Gas - MCF 1.08mmcf		Water Bbl. 20 bbls		Oil Gravity - API - (Corr.)	
34 Disposition of Gas (Sold, used for fuel, vented, etc.) vented												Test Witness ACCEPTED FOR RECORD Mike Phillips NOV 01 2000	
35 List Attachments													
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
Signature Michael M. Ostera		Title S.J. Basin Production Clerk						FARMINGTON FIELD OFFICE 10/3/2000					

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SUMMARY OF POROUS ZONES: (Show all Important zones of prosiy and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2528'		water
Fruitland Coal	2745'	2765'	gas
Pictured Cliffs	3246'	3341'	gas
Mesa Verde	4917'	5848'	gas
Dakota	7567'	7702'	gas

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS.DEPTH	TRUE VERT. DEPTH
San Jose	Surface	
Ojo Alamo	2637'	
Kirtland Shale	2707'	
Pictured Cliffs	3246'	
Lewis Shale	3341'	
Cliff House	4917'	
Point Lookout	5442'	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS.DEPTH	TRUE VERT. DEPTH
Mancos	5848'	
Tocito Sand	6997'	
Dakota	7567'	