

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079365A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 146M

9. API Well No.

30-039-26469

10. Field and Pool, or Exploration Area

MESA VERDE

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 350 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

2290' FNL & 550' FWL

"E" Sec 23, T27N, R06W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other COMPLETION MV ZONE

- ☐ Change of Plans  
☐ New Construction  
☐ Non-routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

SEE ATTACHED

SEP 25 11 23 AM '01



14. Signed Micheal C. Phillips Title S J BASIN AREA DRILLING/PRODUCTION FOREMAN

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

AUG 21 2001

FARMINGTON FIELD OFFICE  
BY [Signature]

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side  
NMOCD

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**PURE RESOURCES, INC**  
**COMPLETION REPORT**

**RINCON UNIT #146M**

**Lease Well 511310-146M**

**State: NM**

**County: RIO ARRIBA**

**Date 6/11/2001**

**INITIAL REPORT/COMPLETE MV ZONE**

MIRU KEY #65 SERVICE UNIT; TIH TO TAG FOR FILL; TAG UP AT 7692', 5' OF FILL; PUT WELL ON PRODUCTION; SDFN

**Date 6/12/2001**

TALLY 2 3/8" TBG OUT OF HOLE; TIH W/PKR; LANDING TBG @ 7669'; PKR @ 7522' W/8K COMPRESSION.

**Date 6/13/2001**

RU COBRA SLICK-LINE; RAN PRESSURE TEST TOOLS TO 7669'.

**Date 7/16/2001**

NU BOP, RELEASE LOC-SET PKR; TOH; MADE READY TO PERFORATE MV.

**Date 7/17/2001**

RU SCHLUMBERGER. SET EASY DRILL BP AT 6500', PRESSURE TEST TO 1500#, HELD OK. PERFORATE AS FOLLOWS: POINT - LOOKOUT - 5432', 34, 36, 40, 42, 44, 48, 55, 62, 64, 66, 68, 72, 78, 99, 5505, 07, 20, 22, 36, 38, 66, 93. RD WIRELINE. SDON.

**Date 7/18/2001**

RU BJ. BREAK DOWN POINT LOOKOUT AT 4300# W/ISIP OF 1800#. MAINTAIN RATE OF 29 BPM @ 2100#, BALL-OFF TO 5000# W/GOOD BALL ACTION. RETRIEVE BALL SEALER WITH WIRELINE. FRAC WELL WITH 49,550 GALS 70Q FOAM, 138,580# 20/40 BROWN SAND + 6200# FLEX SAND, TOTAL OF 144,780#. AVERAGE PRESSURE OF 3490# @ 58 BPM, ISDP 300#, 5 MIN 184#, 10 MIN 165#, 15 MIN 77#. RD BJ. RU WIRELINE, SET PLUG @ 5350', TEST TO 1500#, PERFORATE CLIFFHOUSE AT 4914, 13, 18, 36, 40, 43, 46, 52, 54, 65, 67, 71, 74, 77, 5091, 94, 5100, 04, 28, 31, 44, 47, 50, 54, 58, 62, 66, 5212, 16, 20, 25. TOTAL OF 31 HOLES. RU TO BREAK DOWN & ACIDIZE. PERFS BROKE @ 3750# TO 1007#, GOOD BALL ACTION, BALL-OFF TO 4500#. RD BJ, RU WIRELINE RETRIEVE BALL SEALERS. RU BJ TO FRAC. USED 53,775 GALS 70Q FOAM WITH 145,020# 20/40 BROWN SAND + 5800# FLEX SAND @ 50 BPM AVERAGE PRESSURE 3578#, ISDP 2350#, 5 MIN 1619#, 10 MIN 1566#, 15 MIN 1500#. LEFT WELL FLOWING BACK TO BLOW PIT ON 8/64 CHOKE.

**Date 7/20/2001**

TIH W/MILL AND TBG; TAG FILL @ 5150'; CLEAN OUT TO BP @ 5350'; DRILL OUT BP; CLEAN OUT TO 5680'; LD 35 JTS TBG TO FLOAT; BLOW WELL TO BLOW PIT ON 7/8" CHOKE WITH 250# BACK PRESSURE; LEFT WELL FLOWING W/FLOW BACK CREW ON LOCATION.

**Date 7/22/2001**

**FINAL REPORT**

LD 30 JTS 2 3/8" TBG; TOH W/MILL; TIH W/180 JTS 2 3/8" TBG LANDING TBG @ 5583'; ND BOP; NU WH, PUMP-OFF PLUG; BLOW WELL TO BLOW PIT FOR 1 HR; GOOD FLARE ON 2" LINE TO BLOW PIT; PUT WELL ON PRODUCTION MAKING 1.4 MCF PER DAY.