

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR PURE RESOURCES L.P.		3. ADDRESS OF OPERATOR P.O. Box 850 - Bloomfield, NM 87413		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 2290' FNL & 550' FNL At top prod. interval report below At total depth SAME AS ABOVE		5. LEASE DESIGNATION AND SERIAL NO. SF 079365A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME RINCON UNIT		8. FARM OR LEASE NAME, WELL NO. RINCON UNIT 146M		9. API WELL NO. 30-039-26469		10. FIELD AND POOL OR WILDCAT Sliver ml		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 'E', Sec 23, T27N, R06W							
12. DATE SPUDDED 9/6/00		13. DATE T.D. REACHED 09/12/00		14. DATE COMPL. (Ready to prod) 7/22/01		15. ELEVATION(S) (DF, RKB, RT, GR, ETC.)* 6560' GR		16. ELEV. CASING HEAD		17. PERMIT NO. 07/12/00		18. COUNTY OR PARISH RIO ARriba		19. STATE NM		20. TOTAL DEPTH, MD & TV 7713'		21. PLUG BACK T.D., MD & TVD 7697' T.D.		22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY == == >		24. ROTARY TOOLS 0' - 7702'		25. CABLE TOOLS	
26. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* POINT LOOKOUT 5432' - 5593' / CLIFFHOUSE 4914' - 5225'														27. Was Directional Survey Made YES													
28. TYPE ELECTRIC AND OTHER LOGS RUN CCN, GR & CNL														29. Was Well Cored													
30. CASING RECORD (Report all strings set in well)																											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENT RECORD				AMOUNT PULLED															
9 5/8"		32.3#		355'		12 1/4"		200 sx Type 111																			
7"		20#		2871'		8 3/4"		375 sx Type 111 cmt																			
4 1/2"		11.6#		7713'		6 1/4"		325 sx Type 111 35:65 POZ cmt																			
31. LINER RECORD																											
SIZE		TOP (MD)		BOTTOM (MD)		SACK CEMENT*		SCREEN (MD)		32. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2 3/8"		5583'		7522'													
33. PERFORATION RECORD (Interval, size, and number)																											
4914', 16', 18', 36', 40', 43', 46', 52', 54', 65', 67', 71', 74', 77', 5091', 94', 5100', 04', 28', 28', 31', 44', 47', 50', 54', 58', 62', 66', 5212', 16', 20', 25' - 31 holes, 1 jsfp																											
5432', 34', 36', 40', 42', 44', 48', 55', 62', 64', 66', 68', 72', 78', 99', 5505', 07', 20', 22', 36', 38', 66', 93' - 23 holes, 1 jsfp																											
34. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.																											
DEPTH INTERVAL (MD)																											
4914' - 5225'																											
AMOUNT AND KIND MATERIAL USED																											
53,775 gals 70Q FOAM W/145,020# 20/40																											
BROWN SAND + 5800# FLEX SAND																											
5432' - 5593'																											
49,550 GALS 70Q FOAM. 138,580# 20/40																											
BROWN SAND + 6200# FLEX SAND																											
35. PRODUCTION																											
Date First Production 7/22/01		Production Method (Flowing, gas lift, pumping - Size and type pump) SALES										WELL STATUS (Producing or shut-in) SI															
Date of Test 7/22/01		Hours Tested 24 HRS		Choke Size 24/64		Prod's For Test Period == == >		Oil - Bbl. 0		Gas - MCF 840 mcfd		Water - Bbl. 5 bbls		Gas - Oil Ratio na													
Flow Tubing Press. 147 psi		Casing Pressure 230 psi		Calculated 24 - Hour Rate == == >		Oil - Bbl. 0		Gas - MCF 840 mcfd		Water Bbl. 5 bbls		Oil Gravity - API - (Corr.) n/a															
36. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD														Test Witnessed By Mike Phillips													
37. List Attachments														ACCEPTED FOR RECORD AUG 21 2001 7/24/01 FARMINGTON FIELD OFFICE BY													
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
Signature Michael C. Phillips Title S J BASIN AREA DRILLING/PRODUCTION FOREMAN Date 7/24/01																											

* (See Instructions and Space for Additional Data on Reverse Side)*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2528'		Water
Fruitland Coal	2745'	2765'	Gas
Pictured Cliffs	3246'	3341'	Gas
Mesa Verde	4917'	5848'	Gas
Dakota	7567'	7702'	Gas

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5442'	
Ojo Alamo	2637'		Mancos	5848'	
Kirtland Shale	2707'		Tocito Sand	6997'	
Pictured Cliffs	3246'		Dakota	7567'	
Lewis Shale	3341'				
Cliff House	4917'				