

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

**PURE RESOURCES**

3. Address and Telephone No.

**P.O. BOX 850 - BLOOMFIELD, NM 87413**

4. Location of Well (Footage, Sec., T., R., or Survey Description)

**2290' FNL & 550' FWL**

**"E" Sec. 23, T27N, R06W**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

**SF 079365A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

**RINCON UNIT**

8. Well Name and No.

**RINCON UNIT 146M**

9. API Well No.

**30-039-26469**

10. Field and Pool, or Exploration Area

**Basin DK/Blanco MV**

11. County or Parish, State

**Rio Arriba NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back   |
|   | <input type="checkbox"/> Casing Repair   |
|   | <input type="checkbox"/> Altering Casing                                       |
|   | <input checked="" type="checkbox"/> Other <u>Re-set Production Percentages</u> |
|   | <input type="checkbox"/> Change of Plans                                       |
|   | <input type="checkbox"/> New Construction                                      |
|   | <input type="checkbox"/> Non-routine Fracturing                                |
|   | <input type="checkbox"/> Water Shut-Off  |
|   | <input type="checkbox"/> Conversion to Injection                               |
|   | <input type="checkbox"/> Dispose Water   |

(Note: Report results of multiple completion on 'Well Completions or Recompletions Reports and Log' form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

**See Attached**

**The Rincon Unit 146M Production was re-tested and Pure Resources L.P.**

**after producing both zones for 6 months. The new percentages are:**

|                          | OIL           | GAS           |
|--------------------------|---------------|---------------|
| <b>BASIN DAKOTA</b>      | <b>33.00%</b> | <b>68.00%</b> |
| <b>BLANCO MESA VERDE</b> | <b>67.00%</b> | <b>32.00%</b> |

070 FARMINGTON, NM  
 2002 APR 15 PM 1:43  
 RECEIVED

14. Signed *Mike Phillips* Title SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

**ACCEPTED FOR RECORD**  
Date APR 16 2002  
**FARMINGTON FIELD OFFICE**  
BY SJC

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Rincon Unit 146M

| mth        | DAKOTA |              |          | DK/MV PROD |          |          |
|------------|--------|--------------|----------|------------|----------|----------|
|            | days   | oil          | gas      | days       | oil      | gas      |
| Feb-01     | 28     | 5            | 8790     |            |          |          |
| Mar-01     | 31     | 39           | 8505     |            |          |          |
| Apr-01     | 30     | 46           | 8887     |            |          |          |
| May-01     | 31     | 42           | 8937     |            |          |          |
| Jun-01     | 25     | 18           | 5734     |            |          |          |
| Jul-01     | 22     | 4            | 7313     |            |          |          |
| Aug-01     | 18     | 15           | 6896     | 13         | 99       | 15433    |
| Sep-01     |        |              |          | 30         | 109      | 14439    |
| Oct-01     |        |              |          | 31         | 64       | 12627    |
| Nov-01     |        |              |          | 30         | 53       | 9317     |
| Dec-01     |        |              |          | 30         | 69       | 10039    |
| Jan-02     |        |              |          | 31         | 62       | 10160    |
|            |        | 169          | 55062    |            | 456      | 72015    |
| daily avg. | 185    | 0.913514     | 297.6324 | 165        | 2.763636 | 436.4545 |
|            |        | DK EST. PROD |          |            | 0.913514 | 297.6324 |
|            |        | MV EST. PROD |          |            | 1.850123 | 138.8221 |

| EST. PRODUCTION PRECENTAGES |          |          |
|-----------------------------|----------|----------|
|                             | OIL      | GAS      |
| DAKOTA                      | 0.330548 | 0.681932 |
| MESA VERDE                  | 0.669452 | 0.318068 |