

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES L.P.

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1810' FSL & 1980" FEL

Sec.23, T27N, R06W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079365A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 173M

9. API Well No.

30-039-26470

10. Field and Pool, or Exploration Area

Basin Dakota/Blanco Mesa Verde

11. County or Parish, State

Rio Arriba

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

COMPLETION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

" SEE ATTACHED"



2001 NOV 16 PM 9:23  
OIL CON. DIV

14.

Signed

Melissa M. Osborne  
Melissa M. Osborne

Title

San Juan Basin Production Clerk

Date

11/07/00

ACCEPTED FOR RE

(This space for Federal or State office use)

Approved by

Title

DEC 27 2000

Conditions of approval, if any:

FARMINGTON FIELD C

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side



# RINCON UNIT #173M

## Type of Report Completion

State: NM

County: RIO ARRIBA

Activity Date 10/18/2000 Day #:1

Times

Description Completion.

Hours Remarks

MIRU KEY RIG 36. PU AND TIH W/BIT, COLLARS, ON 2 3/8" TUBING. TAG AT 7708". DRILL OUT PLUG AND CEMENT TO 7746'. CIRC HOLE CLEAN, PU AND LAY DOWN 1 JT. MAIN CHAIN ON DRIVE BROKE. SD FOR RIG REPAIRS

Activity Date 10/19/2000 Day #:2

REPAIR RIG. FINISH TOH LAYING DOWN WS. RD PU.

Activity Date 10/21/2000 Day #:3

MIRU SCHLUMBERGER WL. RAN CNL - CCL - GR AND CBL. RD WL

Activity Date 10/21/2000 Day #:4

MIRU SCHLUMBERGER WL. PERF DAKOTA @ 7525', 44', 48', 56', 66', 7609', 40', 45', 50', 55', 60', 74', 81', 85', 89', 96', 7700', 04', 09', 15', 19', 23', 27', 37'. NO CHANGE IN FLUID LEVE. (212' GROSS) 24 SHOTS FRAC MOVED TO WED. 11/02/00

Activity Date 10/21/2000 Day #:5

RU FMC WELL SAVER. RU BJ SERVICES. TESTED LINES AND VALVES TO 7500#. RU AND BREAK PERFS W/2% KCL @2460#. ISIP 1250#. ACIDIZE PERFS W/ 1450 GALS 7.5% HCL + S-262 + GAS PLUS, DROPPING 42. 1.3 BS TO DIVERT. EXCELLENT BALL ACTION W/PARTIAL BALL OFF TO 5400#. SURGE BALLS OFF OF PERFS. SD WAIT FOR BALLS TO DROP. TEST AND RE TEST FRAC FLUIDS. HOLD SAFETY MEETING. RE-PRESSURE TEST PUMP AND NITROGEN LINES TO 7500#. FRACTURE STIMULATE DAKOTA FORMATION W/71,000 GALS 70 QUALITY 30# CROSSLINKED FOAM + 141,320# 20/40 OTTAWA SAND + 10,960# 14/40 FLEXAND RAMPED IN 1-4# STAGES, FLUID RATE ACF 13.7 BPM, DOWNHOLE RATE AVG 36.2 BPM, 4034-4370#. ISIP 4198#. 5 MIN - 2848, 10 MIN - 2757, 15 MIN - 2677#. NOTE ALL FLUIDS PUMP W/REEF S-262. RD BJ AND FMC WELL HEAD SAVER. OPEN WELL TO CHOKE @6:00 P.M. PRESSURE 2400# WELL FLOWING HVY WTR. LEFT WELL FLOWING TO PIT OVERNIGHT WITH WATCHER. TL 1020 BBL TR.

Activity Date 11/03/2000 Day #:6

FLOWED WELL OVERNIGHT AND THROUGH OUT DAY ON 10/64THS CHOKE. PRESSURE 2400-1400#. WELL MADE HEAVY WATER TO MIST. INCREASED CHOKE TO 14/64THS. WELL MAKING HEAVY WATER. LEFT WELL FLOWING TO PIT WITH NIGHT WATCH. TR 480 OF 1020 BLTR.

Activity Date 11/04/2000 Day #:7

FLOWED WELL OVERNIGHT AND THROUGH DAY ON 14-24/64THS CHOKE. PRESSURE 1400-600#. WELL MADE HEAVY WATER TO MIST. TURN WELL THRU TEST SEPARATOR. TR 900 OF 1020 BLTR.

Activity Date 11/05/2000 Day #:8

FLOWED WELL THRU TEST SEPARATOR. FLOWED 1.03 MMCFD + 35 BW/ 20 HRS. FCP 350# W/180# BACK PRESSURE THRU 24/64THS THS CHOKE. SWI. WAIT ON PRODUCTION HOOK-UP. TR 935 OF 1020 BLTR.

