

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1996LEASE DESIGNATION AND SERIAL NO.
SF 079365A

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

RINCON UNIT

FARM OR LEASE NAME, WELL, ETC.

RINCON UNIT # 173M

API WELL NO.

30-039-28470

FIELD AND POOL OR WILDCAT

BASIN DAKOTASEC. T, R, M, OR BLOCK AND SURVEY
OR AREA**Sec. 23, T27N, R06W**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR Pure Resources L.P.																															
3. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ INTERFER ☐ FLUG BACK ☐ DRY REPAIR ☐ OTHER ☐		4. ADDRESS OF OPERATOR P.O. Box 850 - Bloomfield, NM 87413																															
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirement) At surface 1810' FSL & 1980' FEL At top of road. Interval report below At total depth		6. PERMIT NO. DATE ISSUED 09/21/00																															
7. DATE SPUN/DRIPPED 10/1/2000	8. DATE T.D. REACHED 10/09/00	9. DATE COMPL. (Ready to produce) 11/5/2000	10. ELEVATIONS (OF, MKD, RT, GR, ETC.) 6613' GR																														
11. TOTAL DEPTH, MD & TV 7783'	12. FLUG BACK T.D., MD & TVD 7748'	13. IF MULTIPLE COMPL. HOW MANY	14. INTERVALS DRILLED BY == >																														
15. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 7525' - 7737'			16. COUNTRY OR PARISH RIO ARRIBA																														
17. TYPE ELECTRIC AND OTHER LOGS RUN CNL CCL - GR - CBL			18. STATE NM																														
19. CASING RECORD (Report all strings set in well)																																	
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21. Perforation record (Interval, size, and number) 7525', 7544', 7548', 7556', 7566', 7609', 7640', 7645', 7650', 7655', 7660', 7674', 7681', 7685', 7689', 7696', 7700', 7704', 7709', 7715', 7719', 7723', 7727', 7737' (24 HOLES, W JSPF)																																	
22. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.																																	
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23. PRODUCTION																																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)																															
Date of Test 11/5/2000		Hours Tested 20 HRS																															
Flowing Tubing Press. n/a		Choke Size 24/64 THS																															
Casing Pressure 350 psi		Prod's Per Test Period == >																															
Disposition of Gas (Solid, used for fuel, vented, etc.) vented		Oil - Bbl 1.03 mmcf																															
List Attachments		Gas - MCF 1.03 mmcf																															
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		Water - Bbl																															
Signature [Signature]		Oil Gravity - API - (Corr.)																															
Title FORSMAN		Gas - Oil Ratio																															
		ACCEPTED FOR RECORD																															
		JAN 10 2001																															
		FARMINGTON FIELD OFFICE																															
		BY [Signature]																															

* (See Instructions and Space for Additional Data on Reverse Side)*

Title 19 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NIMOC

Die in der Tabelle angegebenen Werte sind die mittleren Werte der in der Tabelle angegebenen Größen. Die in der Tabelle angegebenen Werte sind die mittleren Werte der in der Tabelle angegebenen Größen.

37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo		2720'	water
Fruitland Coal	2845'	3325'	gas
Pictured Cliffs	3325'	3415'	gas
Mesa Verde	4965'	5907'	gas
Dakota	7615'	7750'	gas

38.

GEOLOGIC MARKERS

38.

GEOLOGIC MARKERS

NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Mancos	5907'	
Ojo Alamo	2720'		Tocito Sand	7050'	
Kirtland Shale	2800'		Dakota	7615'	
Pictured Cliffs	3325'				
Lewis Shale	3415'				
Cliff House	4965'				
Point Lookout	5505'				

