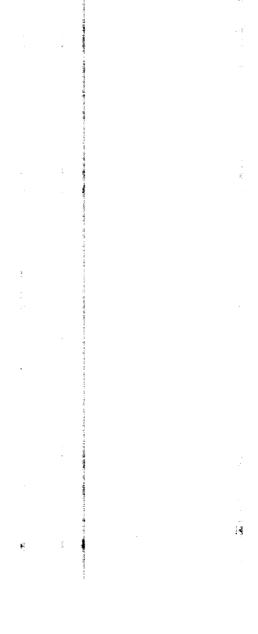
Sub ce fo Appropriate District	/	lew Mexic					m C-10	
Office District I	Energy, Minerals & N	Natural Res	sources	WELL API	NO.		March 25, 1	999
1625 N. French Dr. Hobbs, NM 88240	OIL CONSERV	ATION D	DIVISION	5. Indicate	e Tyne		39-26470	
<u>District II</u> 811 South First, Artesia,NM 88210	2040 Sou				STATE	;	FEE	
District III 1000 Rio Brazos Rd., Aztec,NM 87410	Santa Fe			6. State O		as Lease No	o.	
District IV	Santa i c	, 11111 07 0	,00					
2040 South Pacheco, Santa Fe, NM 87505	TICES AND REPORTS	ON WELL	I.S	7. Lease Na	ame or U	Jnit Agreeme	ent Name	
(DO NOT USE THIS FORM FOR PI DIFFERENT RESERVOIR. USE"A PROPOSALS.)	ROPOSALS TO DRILL OR TO DI	EEPEN OR PLU	UG BACK TO A					
1. Type of Well: Oil Well Gas Wel	l X Other					NCON UNI	Т	
2. Name of Operator				8. Well No).	17714		
3. Address of Operator	PURE RESOURCES L.P.			9. Pool na	me or	173M Wildcat		
	X 850 , BLOOMFIELD, NN	1 87413			Blan	nco Mesa Ve	erde	
4. Well Location								
Unit Letter	: 1810' feet from	the SOU	ITH line and	1980'	_feet fo	om the	EAST 1	ine
Section		27N		NMPM	RIO A	ARRIBA	County	
	10. Elevation (Sh		DF,RKB,RT,GR,etc	;.) [
11 Check	Appropriate Box to Indica	661 ote Nature o	3' GR of Notice, Report	or Other D	ata	Sales discourse 3 Section 2		· * · · · · · · · · · · · · · · · · · ·
NOTICE OF	INTENTION TO:		SL	IBSEQUEN	T REF	PORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	□ R	REMEDIAL WORK			ALTERING	CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLIN	IG OPNS		PLUG AND ABANDONI		
PULL OR ALTER CASING [MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB			ADAMOON		
OTHER:	COMPLETION	_	CEMENT JOB OTHER:					_ 🗆
-	COMPLETION letted operations.(Clearly s	tate all pertin	CEMENT JOB OTHER: inent details, and completions: Atta	AUG	diagrar 9 107	, including m of propos	estimated	date
OTHER: 12 Describe proposed or comp of starting any proposed wo	COMPLETION letted operations.(Clearly s	tate all pertin	CEMENT JOB OTHER: inent details, and Completions: Atta	AUG REC OIL O	diagrar	including on of propos	estimated	date
OTHER: 12 Describe proposed or comp of starting any proposed wo	completions. (Clearly sork. SEE RULE 1103. For	tate all pertin	OTHER: inent details, and completions: Atta	AUC REC OHLOS	diagram 9 10 2001 EIVE ON. DIV	including on of propos	estimated	etion
OTHER: 12 Describe proposed or comp of starting any proposed we or recompliation OHC 498 A I hereby certify that the information	completions. (Clearly sork. SEE RULE 1103. For sork.)	tate all perting Multiple Co	OTHER: inent details, and Completions: Atta	AUC REC OHL CX DIS	diagram 9 10 2001 EVEN ON. DIV	including m of propos	estimated sed compl	O1

Conditions of approval, if any:



In accordance with Division Order - NO. R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle blanco Mesa Verde formation and Basin Dakota in the following well.

Rincon Unit No. 173M 1810' FSL & 1980' FEL "J" Sec 23, T27N - R06W Rio Arriba County, New Mexico

Perforated Intervals

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde)

Cliff House

Menefee Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a dual or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are of common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no crossflows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.

rm 3160-4 uly 1992)	7 11	MITED CTAT	.EC	SI	UBMIT IN DUP	I ICATE*			cone	I APPROVI	FĎ.
ily 19921		NITED STAT			OPHI IN DAL			l		1004-0	1137
	DEPART	MENT OF TH	łę inte	RYDR		(See other Instructio		ā. LĒĀ	SE DESIGNATION	-	
	BUREA	Ú OF LAND M	ANAGEM	ENT		reverse si	de)		SF 0		
WELL	COMPLET	ION OR REC	OMPLET	TION REP	PORT AND	LOG*		6. IF IN	IDIAN, ALLOTEE	OR TRIE	E NAME
TYPE OF WELL	Off.	J. GAS WELL X	DRY	отнея				7 UNI	T AGREEMENT N	AME	
	æk 🖳	PLUG BACK	DUFF	OTHER		-	عمار	- FAR	RINC MOR LEASE NAM		
Name of Operator	ER DEEPEN] ~~			1	* * 5		RINCON		
•		PURE RES	OURCES	L.P.		. C	4	. 0	ELL NO.	UNI	. 173m
Address of Operator			 		[80	Dr.	2001	7 4	30-0	39-2	6470
		.O. Box 850 - B		i, NM 874	113 87	RECL	IVE		D AND POOL OR	WILDC/	NT.
LOCATION OF WELL (Re	port location clearly an		ate requirement)* PSL & 1	QRN' FFI		OIL OO	N. DIV	1 5	BLANCO	ME	SA VERDE
At top prod. Interval report	admir.	1010	, Lara i	300 FEE	No.	ر داد. ر	1.3	" <u>se</u>	S.R.M., OR BLO		
	Kaluw				×		. ("J" Sec :	23.T	27N,R06W
At total depth						CR6	1811			•	•
			T4. PERMIT	NO.	DATE				INTY PARISH	13	STATE
						09/21/00		1	RIO ARRIB		NM IG HEAD
10/01/00	16. DATE T.D. RE.	1	OMPL. Ready to 8/19	-	IS. ELISVA		a,gr, 210 3' GR	.)•	19. ELE	V.CASII	12¹
TOTAL DEPTH, MD &		PLUG BACK T.D., MD & TV		IF MULTIPLE CON	- T	DRILLED BY		ROTAR	Y TOOLS	-	CARLE TOOLS
	TV: 21. 1	PLUG BACK I.D., MD & IV				DRULEDBY			1		
7753' PRODUCING INTERVAL(S)	OF THIS COMPLETION	7746'	MD AND TVD)*	HOW MANY*	2	===>			7753'		NO ctional Survey Made
	OF THIS COMPLETION	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 5.	MD AND TVD)* 217' / PC	OINT LOO	2 KOUT 5503	= = = > 3' - 5613'			7 753'		
7753' PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH	OF THIS COMPLETIO CLIFFHO ER LOGS RUN	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 52 CNL	MD AND TVD)* 217' / PC CCL - GR L ASING REC	OINT LOO	2 KOUT 5503	= = = > 3' - 5613'	CEMENT	0 - 7	7 753'		ctional Survey Made
7753' PRODUCING INTERVAL(S)	OF THIS COMPLETION	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 52 CNL	MD AND TVD)* 217' / PC CCL - GR L ASING REC SET (md)	OINT LOO OGS CORD (Repo	KOUT 5503	= = = > '- 5613' et in well)	CEMENT I	0 - 7	27. Was We		ctional Survey Made
7753' PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE	CLIFFHC ER LOGS RUN WEIGHT LB./	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 52 CNL C FT. DEPTH 3 34	MD AND TVD)* 217' / P0 CCL - GR L ASING REC SET (md) 16' 15'	OINT LOO OGS CORD (Repo	EXECUTE SECULATION SECURATION SEC	= = = > 2' - 5613' et in well) 200 s 375 s	CEMENT I	0 - 7	27. Was We		ctional Survey Made
PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8"	CLIFFHC ER LOGS RUN WEIGHT LB./ 32.3#	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 52 CNL C FT. DEPTH: 34	MD AND TVD)* 217' / P0 CCL - GR L ASING REC SET (md) 16' 15'	OINT LOO OGS CORD (Repo	EXECUTE SECULATION SECURATION SEC	= = = > 2' - 5613' et in well) 200 s 375 s	CEMENT I	0 - 7	27. Was We		ctional Survey Made
PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8" 7"	CLIFFHC ER LOGS RUN WEIGHT LBA 32.3#	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 5: CNL CFT. DEPTH: 344 29	MD AND TVD)* 217' / P0 CCL - GR L ASING REC SET (md) 16' 15'	OINT LOO OGS CORD (Repo	EXECUTE SECULAR SECULA	= = = > 2' - 5613' 2t in well) 200 s 600 s	CEMENT I	0 - 7	27. Was We 27. Was We Cmt Cmt	M Cored	ctional Survey Made
PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8" 7" 4 1/2"	CLIFFHC CLIFFHC ER LOGS RUN WEIGHT LB./ 32.3# 20# 11.6#	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 5: CNL CTL DEPTH: 34 29 77: LINER RECORD	MD AND TVD)* 217' / P0 CCL - GR L ASING REC SET (md) 16' 15'	OINT LOO OGS CORD (Report Hole 12 1 8 3 6 1	EXECUTE SECULAR SECULA	= = = > 2' - 5613' et in well) 200 s 375 s	CEMENT I	0 - 7	27. Was We	M Cored	AMOUNT PULLED
PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8" 7"	CLIFFHC ER LOGS RUN WEIGHT LBA 32.3#	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 5: CNL CFT. DEPTH: 344 29	MD AND TVD)* 217' / P0 CCL - GR L ASING REG SET (md) 16' 15' 52'	OINT LOO OGS CORD (Report Hole 12 1 8 3 6 1	KOUT 5503 Dort all strings so SIZE 1/4" /4"	= = = > 2' - 5613' 2t in well) 200 s 375 s 600 s	CEMENT!	0 - 7	27. Was We Comt Comt BING RECORI	M Cored	AMOUNT PULLED
7753' PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8" 7" 4 1/2"	CLIFFHC CLIFFHC RELOGS RUN WEIGHT LB./ 32.3# 20# 11.6#	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 52 CNL C FT. DEPTH: 34 29 77 LINER RECORD BOTTOM (MD)	MD AND TVD)* 217' / P0 CCL - GR L ASING REG SET (md) 16' 15' 52'	OINT LOO OGS CORD (Repo HOLE 12 1 8 3 6 1	EXECUTE SET OF THE SET	= = = > 2' - 5613' 2t in well) 200 s 375 s 600 s	CEMENT I	0 - 7 RECORD PE 111 111 1U DE	27. Was We 27. Was We 28. 12. 12. 12. 12. 12. 12. 12. 12. 12. 12	All Cored	AMOUNT PULLED
7753' PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8" 7" 4 1/2" SIZE	CLIFFHC CLIFFHC ER LOGS RUN WEIGHT LB./ 32.3# 20# 11.6#	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 52 CNL CT T DEPTH 34 29 77 LINER RECORD BOTTOM (MD)	MD AND TVD)* 217' / P0 CCL - GR L ASING REC SET (md) 16' 15' 52'	OINT LOO OGS CORD (Repo HOLE 12 1 8 3. 6 1.	COUT 5503 Dort all strings so size 1/4" /4" SCREEN (MD)	= = = > 2' - 5613' 200 s 375 s 600 s 30. SIZE 2 3/8 ACID, SHOT,	CEMENT I	0 - 7	27. Was We 27. Was We 28. 12. 17. Was We 29. 17. 17. 17. 17. 17. 17. 17. 17. 17. 17	III Cored	AMOUNT PULLED PACKER SET (MD)
PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8" 7" 4 1/2" SIZE Perforation record (int 4960',82',84'	CLIFFHC CR LOGS RUN WEIGHT LB./ 32.3# 20# 11.6# TOP (MD)	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 5: CNL CT T. DEPTH: 34 29 77: LINER RECORD BOTTOM (MD) 5',13',15',38',40',44'	MD AND TVD)* 217' / P(- CCL - GR L ASING REG SET (md) 16' 15' 52' SACK CEM	OINT LOO OGS CORD (Repo HOLE 12 1 8 3. 6 1.	COLUMN SCREEN (MD) SCREEN (MD) 32. DEPTH INTER	= = = > 2' - 5613' 200 s 375 s 600 s 30. SIZE 2 3/4 ACID, SHOT, VAL (MD)	CEMENT I	0 - 7 RECORD E 111 111 TU DEI RED, CE AMC	27. Was We 27. Was We 28. To Was We 27. Was We 28. To Was We 29. To Was	Al Cored	AMOUNT PULLED PACKER SET (MD) FC. AL USED
PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8" 7" 4 1/2" SIZE Perforation record (int 4960',82',84' 66',68',73',75	CLIFFHC ER LOGS RUN WEIGHT LBA 32.3# 20# 11.6# TOP (MD) 17,77,81,83',520	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 52 CNL CT T DEPTH 34 29 77 LINER RECORD BOTTOM (MD)	MD AND TVD)* 217' / P(- CCL - GR L ASING REG SET (md) 16' 15' 52' SACK CEM	OINT LOO OGS CORD (Repo HOLE 12 1 8 3. 6 1.	COUT 5503 Dort all strings so size 1/4" /4" SCREEN (MD)	= = = > 2' - 5613' 200 s 375 s 600 s 30. SIZE 2 3/4 ACID, SHOT, VAL (MD)	CEMENT I	0 - 7 RECORD PE 111 9 111 TU DE: RED, CE AMC 43,500	27. Was We 27. Was We 28. 12. 17. Was We 29. 17. 17. 17. 17. 17. 17. 17. 17. 17. 17	Al Cored	AMOUNT PULLED PACKER SET (MD) FC. AL USED
7753' PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8" 7" 4 1/2" SIZE Perforation record (int 4960',82',84' 66',68',73',75 17' - 33 Holes w/1	CLIFFHC ER LOGS RUN WEIGHT LB/ 32.3# 20# 11.6# TOP (MD) eryal, size, and numb 93',5000',04',06' 7,77',81',83',520 jspf	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 5: CNL CT T. DEPTH: 34 29 77: LINER RECORD BOTTOM (MD) 5',13',15',38',40',44'	MD AND TVD)* 217' / P0 - CCL - GR L ASING RE0 SET (md) 16' 15' 52' SACK CEM 46',48',50',68',5304',09',	OINT LOO OGS CORD (Repo HOLE 12 1 8 3, 6 1. MENT*	COLUMN SCREEN (MD) SCREEN (MD) 32. DEPTH INTER	= = = > 2' - 5613' 200 s 375 s 600 s 30. SIZE 2 3/s ACID, SHOT, VAL (MD) 5317'	CEMENT I	0 - 7 RECORD PE 111 9 111 TU DEI RED, CE AMC 43,500 Brown	27. Was We 27. Was We Cmt Cmt Cmt Cmt Cmt Cmt Cmt Cm	MATERI am w/	AMOUNT PULLED PACKER SET (MD) FC. AL USED 113,000#
7753' PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8" 7" 4 1/2" SIZE Perforation record (int 4960',82',84' 66',68',73',75 17' - 33 Holes w/1	CLIFFHC ER LOGS RUN WEIGHT LBA 32.3# 20# 11.6# TOP (MD) erval, size, and numb 93',5000',04',06' ',77',81',83',520 jspf 22',24',26',28',3	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 5; CNL C FT. DEPTH: 34 29 77: LINER RECORD BOTTOM (MD) 5',13',15',38',40',44' 4',05',07',12',52',56 60',33',35',37',5554'	MD AND TVD)* 217' / P0 - CCL - GR L ASING RE0 SET (md) 16' 15' 52' SACK CEM 46',48',50',68',5304',09',	OINT LOO OGS CORD (Repo HOLE 12 1 8 3, 6 1. MENT*	2 KOUT 5503 Dort all strings so SIZE 1/4" /4" SCREEN (MD) 32. DEPTH INTER 4960'- !	= = = > 2' - 5613' 200 s 375 s 600 s 30. SIZE 2 3/s ACID, SHOT, VAL (MD) 5317'	CEMENT I SX TYP SX typ SX typ SX typ	0 - 7 RECORD PE 111 111 TU DEI RED, CE AMC 43,500 Brow	27. Was We 27. Was We 27. Was We 27. Was We 28. To Was We 29.	ZZE, E MATERI	AMOUNT PULLED PACKER SET (MD) TC. AL USED 113,000# ex Sand /69,060#
7753' PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8" 7" 4 1/2" SIZE Perforation record (int 4960',82',84', 66',68',73',75',15',17' - 33 Holes w/1 5503',05',09'	CLIFFHC ER LOGS RUN WEIGHT LB./ 32.3# 20# 11.6# TOP (MD) eryal, size, and numb 93',5000',04',06 7',77',81',83',520 jspf ,22',24',26',28',3' 3',13' - 22 Hole	7746' N-TOP,BOTTOM, NAME (OUSE 4960' - 5. CNL C FT. DEPTH: 34 29 77. LINER RECORD BOTTOM (MD) 5',13',15',38',40',44' 4',05',07',12',52',54' 8 w/1jspf	MD AND TVD)* 217' / P(CCL - GR L ASING REC SET (md) 16' 15' 52' SACK CEM ,46',48',50', 8',5304',09', 2',56',57',59',	OINT LOO OGS CORD (Repo HOLE 12 1 8 3. 6 1. MENT* 52', 13', 61', PRODU	2 KOUT 5503 Dort all strings so size 1/4" /4" SCREEN (MD) 32 DEPTH INTER 4960'- 1	= = = > 2' - 5613' 200 s 375 s 600 s 30. SIZE 2 3/s ACID, SHOT, VAL (MD) 5317'	CEMENT I SX TYP SX typ SX typ SX typ	0 - 7 RECORD PE 111 111 TU DEI RED, CE AMC 43,500 Brow	27. Was We 27. Was We 28. To Was We 29. Was We 20. West We 20.	MATERI MA	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) FC. AL USED 113,000# ox Sand /69,060# F Flox Sand
7753' PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8" 7" 4 1/2" SIZE Perferation record (int 4960',82',84', 66',68',73',75',17' - 33 Holes w/1 5503',05',09'	CLIFFHC ER LOGS RUN WEIGHT LB./ 32.3# 20# 11.6# TOP (MD) eryal, size, and numb 93',5000',04',06 7',77',81',83',520 jspf ,22',24',26',28',3' 3',13' - 22 Hole	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 5; CNL C FT. DEPTH: 34 29 77: LINER RECORD BOTTOM (MD) 5',13',15',38',40',44' 4',05',07',12',52',56 60',33',35',37',5554'	MD AND TVD)* 217' / P(CCL - GR L ASING REC SET (md) 16' 15' 52' SACK CEM (46',48',50',' 8',5304',09',' 2',56',57',59','	OINT LOO OGS CORD (Repo HOLE 12 1 8 3. 6 1. MENT* 52', 13', 61', PRODU	2 KOUT 5503 Dort all strings so size 1/4" /4" SCREEN (MD) 32 DEPTH INTER 4960'- 1	= = = > 2' - 5613' 200 s 375 s 600 s 30. SIZE 2 3/s ACID, SHOT, VAL (MD) 5317'	CEMENT I SX TYP SX typ SX typ SX typ	0 - 7 RECORD PE 111 111 TU DEI RED, CE AMC 43,500 Brow	27. Was We 27. Was We 27. Was We 27. Was We 28. TO Comt	MATERI MA	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) FC. AL USED 113,0008 ox Sand /69,0608 F Flox Sand
7753' PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8" 7" 4 1/2" SIZE Perforation record (int	CLIFFHC CLIFFHC CLIFFHC CR LOGS RUN WEIGHT LB./ 32.3# 20# 11.6# TOP (MD) cryal, size, and numb- p3',5000',04',06 ',77',81',83',520 jspf 22',24',26',28',3 3',13' - 22 Hole	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 5: CNL CT TO DEPTH: 34 29 77: LINER RECORD BOTTOM (MD) 5',13',15',38',40',44' 14',05',07',12',52',56' 60',33',35',37',5554' 5tion Method (Flowing, gas	MD AND TVD)* 217' / P(CCL - GR L ASING REG SET (md) 16' 15' 52' SACK CEM 46',48',50',6' 3',56',57',59', lift, pumping - Sid	OINT LOO OGS CORD (Repo HOLE 12 1 8 3 6 1. AENT* FRODU: PRODU: 22 and type pump) flowing	2 KOUT 5503 Dor't all strings so (SIZE 1/4" /4" /4" /4" /4" /4" /4" /4" /4" /4"	= = = > 2' - 5613' 200 s 375 s 600 s 30. SIZE 2 3/8 ACID, SHOT, VAL (MD) 5317'	CEMENT I BX TYP BX type BX type FRACTU	0 - 7 RECORD PE 111 111 111 TU DEI RED, CE AMC 43,500 Brown 5	27. Was We 27. Was We 28. 12. 12. 12. 12. 12. 12. 12. 12. 12. 12	MATERI Ame w/	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) FC. AL USED 113,000# ex Sand /S9,060# F Flex Sand
7753' PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8" 7" 4 1/2" SIZE Perforation record (int 4960',82',84' 66',68',73',75 17' - 33 Holes w/1 5503',05',09' 71',97',99',5601',0 ate First Production 8/21/01	CLIFFHC ER LOGS RUN WEIGHT LB./ 32.3# 20# 11.6# TOP (MD) eryal, size, and numb 93',5000',04',06 ',77',81',83',520 jspf ,22',24',26',28',3 ',13' - 22 Hole Product	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 5; CNL C FT. DEPTH: 34 29 77: LINER RECORD BOTTOM (MD) b',13',15',38',40',44' 14',05',07',12',52',53 60',33',35',37',5554' 5 w/1 jspf Choke Siz	MD AND TVD)* 217' / P(217' / P(ASING REC SET (md) 16' 15' 52' SACK CEM (46',48',50',' 8',5304',09', 15',56',57',59', Pred's Test Pe	OINT LOO OGS CORD (Repo HOLE 12 1 8 3 6 1 GENT* 52', 13', 61', PRODU- ze and type pump) flowing	2 KOUT 5503 Dor't all strings so sizze 1/4" /4" SCREEN (MD) 32. DEPTH INTER 4960'- 4 5503'- 6 CTION Oil Bbl.	= = = > 2' - 5613' 200 s 375 s 600 s 30. SIZE 2 3/8 ACID, SHOT, VAL (MD) 5317' 5613'	CEMENT I BX TYP BX typ BX typ FRACIU	0 - 7 RECORD PE 111 111 TU DEI RED, CE AMC 43,500 Brow	27. Was We 27. Was We 28. 12. 12. 12. 12. 12. 12. 12. 12. 12. 12	MATERI MATERI	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) FC. AL USED 113,000# ex Sand /S9,060# F Flex Sand
7753' PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8" 7" 4 1/2" SIZE Perforation record (int	CLIFFHC CLIFFHC CLIFFHC CR LOGS RUN WEIGHT LB./ 32.3# 20# 11.6# TOP (MD) cryal, size, and numb- p3',5000',04',06 ',77',81',83',520 jspf 22',24',26',28',3 3',13' - 22 Hole	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 5; CNL C FT. DEPTH: 34 29 77: LINER RECORD BOTTOM (MD) S',13',15',38',40',44' 4',05',07',12',52',5; O',33',35',37',5554' S w'1jspf Choke Siz O3/04 Calculated 24-	MD AND TVD)* 217' / P(217' / P(ASING REC SET (md) 16' 15' 52' SACK CEM (46',48',50',' 8',5304',09', 15',56',57',59', Pred's Test Pe	OINT LOO OGS CORD (Repo HOLE 12 1 8 3 6 1 AENT* FRODU- 22 and type pump) flowing For sired 22 22 22 22 22 22 22 22 22 22 22 22 22	2 KOUT 5503 Dor't all strings so (SIZE 1/4" /4" /4" /4" /4" /4" /4" /4" /4" /4"	= = = > 2' - 5613' 200 s 375 s 600 s 30. SIZE 2 3/8 ACID, SHOT, VAL (MD) 5317'	CEMENT I BX TYP BX typ BX typ FRACIU	0 - 7 RECORD PE 111 111 111 TU DEI RED, CE AMC 43,500 Brown 3 Water - Bt	27. Was We 27. Was We 28. 12. 12. 12. 12. 12. 12. 12. 12. 12. 12	MATERI MA	AMOUNT PULLED PACKER SET (MD) FC. AL USED 113,000# ex Sand fS9,060# F Flex Sand il Ratio
7753' PRODUCING INTERVAL(S) TYPE ELECTRIC AND OTH CASING SIZE 9 5/8" 7" 4 1/2" SIZE Perforation record (int 4960',82',84' 66',68',73',75' 17' - 33 Holes w/1 5503',05',09' 71',97',99',5601',0' ate First Production 8/21/01	CLIFFHC CR LOGS RUN WEIGHT LB./ 32.3# 20# 11.6# TOP (MD) erval, size, and numbers, size,	7746' N-TOP,BOTTOM, NAME (DUSE 4960' - 5: CNL CNL TOPHY 34 29 77: LINER RECORD BOTTOM (MD) 1',13',15',38',40',44' 14',05',07',12',52',56' 50',33',35',37',5554' 8 W1jspf Choke Siz O3/04	MD AND TVD)* 217' / P(217' / P(ASING REC SET (md) 16' 15' 52' SACK CEM 346',48',50', 8',5304',09', 156',57',59', 16ft, pumping - Sic	OINT LOO OGS CORD (Repo HOLE 12 1 8 3 6 1 AENT* FRODU- 22 and type pump) flowing For sired 22 22 22 22 22 22 22 22 22 22 22 22 22	2 KOUT 5503 DOT'T all strings so sizze 1/4" /4" SCREEN (MD) 32. DEPTH INTER 4960'- 4 5503' CTION Gas-MCF	= = = > 2' - 5613' 200 s 375 s 600 s 30. SIZE 2 3/8 ACID, SHOT, VAL (MD) 5317' 5613'	CEMENT I BX TYP BX typ BX typ FRACIU	0 - 7 RECORD PE 111 9 111 10 111 TU DE: AMC 43,500 Brown 3	27. Was We 27. Was We 28. 12. 12. 12. 12. 12. 12. 12. 12. 12. 12	MATERI MA	AMOUNT PULLED PACKER SET (MD) FC. AL USED 113,000# ex Sand fS9,060# F Flex Sand il Ratio

List Attachments

Terry Boone

SUMMARY OF POROUS Irill-stem, tests, including	ZONES: (Show all depth interest tested)	l important zones , cushion used, tin	of prosicy and content ne tool ope n, fleeting	s thereof; could intervals and shut-in pressures, ar	; and all nd
ecoveries): FORMATION	TO	зоттом		CRIPTION, CONTENTS, ETC	
Fruitand Coal	284	3325'	Both class	gas	
Pictured Cliffs	33 25 '	3415'	e de la companie de l	gas	
Mesa Verde	4965'	5907'	1977 W. 1877 W. 1877	gas	
Da kota	7615	7750'	製造では、	gas	
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38. GI	OLOGIC MARKERS		38.	GEOLOGIC MARKER	
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NAME	MEAS PETTIN	TRUE VERT. DEPTH		MEAS.DEPTH	VERT. DEPI
Con loss	Sur ace	ŧ	Mano	5907'	
San Jose Ojo Alamo	2720'		Tocito and	70 50'	
Kirtland Shale	2800'		Dako	7615'	
Pictured Cliffs Lewis Shale	3325' HINDAM		電荷でなる場合		
Cliff House	49 55'				
Point Lookout	550\$'		が変われる		