Form 3160-5
(June, 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: SF 079365A
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation: RINCON UNIT
8. Well Name and No.: RINCON UNIT 173M
9. API Well No.: 30-039-26470
10. Field and Pool, or Exploration Area: Blanco Mesa Verde
11. County or Parish, State: Rio Arriba, NM

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: PURE RESOURCES
3. Address and Telephone No.: P.O. BOX 850 - BLOOMFIELD, NM 87413
4. Location of Well (Footage, Sec., T., R., or Survey Description): 1810' FSL & 1980' FEL 'J' Sec 23, T27N, R06W

OCT 2001 RECEIVED OIL CON. DIV DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Completion	[ ] Dispose Water (Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

14. Signed: MICHEAL C. PHILLIPS Title: SAN JUAN BASIN AREA DRILLING/PRODUCTON FOREMAN Date: 08/23/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD
SEP 28 2001
FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious of fraudulent statem of representations as to any matter within its jurisdictions.

*See Instructions on Reverse Side

NMOCD

PURE RESOURCES, INC.
COMPLETION REPORT

RINCON UNIT #173M – Mesa Verde

Lease Well: 521325-0173 **State: NM** **County: RIO ARRIBA**

8/14/2001	RU SCHLUMBERGER, SET EASY DRILL BP AT 6350', PRESSURE TEST CASING TO 1200 PSI, PERFORATE PT. LOOK OUT AS FOLLOWS, 5503', 05, 09, 22, 24, 26, 28, 30, 33, 35, 37, 5554', 56, 57, 59, 61, 71, 97, 99, 5601', 03, 13'. RD WIRELINE. SHUT WELL IN.
8/16/2001	RU BJ TO BREAK DOWN AND ACIDIZE PT LOOKOUT PERFS; WELL BROKE AT 3980#; INCREASE RATE TO 22 BPM @ 3100#; ACIDIZE FORMATION WITH GOOD BALL ACTION WITH 100# ISDP; RU SCHLUMBERGER AND RUN JUNK BASKET TO RETRIEVE FRAC BALLS; RU BJ; FRC WELL WITH 35,000 GALS 70Q FOAM WITH 69,060# BROWN SAND 20/40 & 3375# FLEX SAND IN FIVE STAGES; MAX PRESS 1987#; AVG PRESS 1578# AT 35 BPM; ISDP 0; RU SCHLUMBERGER; SET BP AT 5385'; PRESSURE TESTED TO 1500#; PERFORATE CLLIFF HOUSE PERFS AS FOLLOWS: 4960', 82, 84, 93, 5000', 04, 06, 13, 15, 38, 40, 44, 46, 48, 50, 52, 66, 68, 73, 75, 77, 81, 83, 5204', 05, 07, 12, 52, 58, 5304', 09, 13, 17; RU BJ TO BREAK DOWN AND ACIDIZE; WELL BROKE AT 4580# TO 3300#; INCREASED RATE TO 20 BPM; ACIDIZE AND BALL-OFF PERFS; RU SCHLUMBERGER AND RUN JUNK BASKET TO RETRIEVE FRAC BALLS; RU BJ; FRAC WELL; COULD NOT GET ISOLATION TOOL TO HOLD, AFTER SEVERAL ATTEMPTS OF CHANGING OUT CUPS, TOOL WOULD NOT HOLD; SDFN.
8/17/2001	HELD PRE FRAC SAFETY MTG, RU BJ SERVICES FRAC CLIFF HOUSE FORMATION OF MV AS FOLLOWS: 43,500 GALS 70Q FOAM W/113,000# BROWN SAND & 6405# FLEXSAND TOTAL OF 119,305# IN FIVE STAGES, MAX PRESSURE: 3870#, AVG 3510#, AVG RATE OF 55.5 BPM, ISDP 2600#, 5 MIN 1487#, 10 MIN 1400#, 15 MIN 1400#, OPEN WELL UP TO BLOW PIT ON 8/64" CHOK, AFTER 2 HRS SHUT IN W/1200#, FLOWED WELL FOR 2 HRS, CHANGED CHOKE SIZE TO 12/64" W/850# WITH HEAVY FOAM ON RETURNS, LEFT WELL FLOWING TO BLOW PIT WITH BLOW BACK CREW ON LOCATION.
8/18/2001	TIH W/3 7/8" MILL & 2 3/8" TBG, CO 160' SAND, DO BP @ 5385', PUSH BP TO 5860', CIRC HOLE FOR 2 HRS, TOH W/MILL & TBG, LEFT WELL BLOWING ON 2" LINE TO BLOW PIT WITH FLOWBACK CREW ON LOCATION.
8/19/2001	TIH W/2 3/8" TBG & LAND @ 5612', ND BOP, NU WELLHEAD, PUMP-OFF PLUG, BLOW WELL TO BLOW PIT FOR 4 HRS, HEAVY MIST ON RETURNS, AFTER 6 HRS OF BLOWING WELL TO PIT, PUT WELL ON PRODUCTION.