

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1^a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

1^b TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2 Name of Operator

PURE RESOURCES L.P.

3 Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)*

At surface

1810' FSL & 1980' FEL

At top prod. Interval report below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

SF 079365A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

RINCON UNIT

8 FARM OR LEASE NAME, WELL NO.

RINCON UNIT 173M

9 API WELL NO.

30-039-26470

10 FIELD AND POOL OR WILDCAT

BLANCO MESA VERDE

SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

"J" Sec 23, T27N, R06W

14. PERMIT NO.

DATE ISSUED

OCT 2001
RECEIVED
OIL CON. DIV
DIST. 312. COUNTY
OR PARISH
RIO ARriba

13. STATE

NM

15. DATE SPUDDED

10/01/00

16. DATE T.D. REACHED

10/09/00

17. DATE COMPL. Ready to prod)

8/19/01

18. ELEVATION (FEET, RT, GR, ETC.)*

6613' GR

19. ELEV. CASING HEAD

12'

20. TOTAL DEPTH, MD & TV

7753'

21. PLUG BACK T.D., MD & TVD

7746'

22. IF MULTIPLE COMPL.
HOW MANY*

2

23. INTERVALS
DRILLED BY

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ROTARY TOOLS

0 - 7753'

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

CLIFFHOUSE 4960' - 5217' / POINT LOOKOUT 5503' - 5613'

25. Was Directional Survey Made

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL - CCL - GR LOGS

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3#	346'	12 1/4"	200 sx TYPE 111cmt	
7"	20#	2915'	8 3/4"	375 sx type 111 cmt	
4 1/2"	11.6#	7752'	6 1/4"	600 sx type 111 cmt	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5612'	

31. Perforation record (Interval, size, and number)

4960', 82', 84', 93', 5000', 04', 06', 13', 15', 38', 40', 44', 46', 48', 50', 52',
66', 68', 73', 75', 77', 81', 83', 5204', 05', 07', 12', 52', 58', 5304', 09', 13',
17' - 33 Holes w/1jspf
5503', 05', 09', 22', 24', 26', 28', 30', 33', 35', 37', 5554', 56', 57', 59', 61',
71', 97', 99', 5601', 03', 13' - 22 Holes w/1jspf

32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
4960' - 5317'	43,500 gals 70Q Foam w/113,000#
	Brown Sand + 6,405# Flex Sand
5503' - 5613'	35,000 gals 70Q Foam w/89,060#
	Brown Sand 20/40 + 3,375# Flex Sand

PRODUCTION

33. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	WELL STATUS (Producing or shut-in)
8/21/01	flowing	SI
Date of Test	Hours Tested	Choke Size
8/21/01	24 hrs	03/04
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hours Rate
50 psi	215 psi	== >
Prod's Per Test Period	Oil - Bbl.	Gas - MCF
== >	0	462 mcfd
Oil - Bbl.	Gas - MCF	Water Bbl.
0	462 mcfd	0
Oil Gravity - API - (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

ACCEPTED FOR RECORD

Terry Boone

35. List Attachments

SEP 28 2001

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FARMINGTON FIELD OFFICE

Signature

Michael C. Phillips

Title

San Juan Basin Area Drilling/Production Engineering

Date

8/23/01

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and permeability; contents thereof; cored intervals; and all drill stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Kirtland Coal	2845'	3325'	gas
Pictured Cliffs	3325'	3415'	gas
Mesa Verde	4945'	5907'	gas
Dakota	7615'	7750'	gas

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Mancos	5907'	
Ojo Alamo	2780'		Tocito Sand	7050'	
Kirtland Shale	2800'		Dakota	7615'	
Pictured Cliffs	3325'				
Lewis Shale	3415'				
Cliff House	4945'				
Point Lookout	5505'				