

BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO. <b>SF-078972</b>	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG *</b>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME <b>SAN JUAN 28-7 UNIT</b>	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO. <b>SAN JUAN 28-7 UNIT #274</b>	
2. NAME OF OPERATOR <b>CONOCO INC.</b>						9. API WELL NO. <b>30-039-26471</b>	
3. ADDRESS OF OPERATOR <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1611</b>						10. FIELD AND POOL, OR WILDCAT <b>SOUTH BLANCO PC</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface <b>100' FNL - 1865' FWL, UNIT LETTER 'C'</b> At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>SEC. 11, T27N-R07W</b>	
		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH <b>RIO ARRIBA COUNTY</b>	
15. DATE SPUDDED <b>11/22/00</b>		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) <b>12/27/00</b>		13. STATE <b>NM</b>	
				18. ELEV. (OF, RKB, RT, GR, ETC) * <b>6609'</b>		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>3450'</b>		21. PLUG, BACK T.D. MD. & TVD <b>3404'</b>		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * <b>SOUTH BLANCO PC 3202' - 3286'</b>						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
<b>7"</b>		<b>20#</b>		<b>268'</b>		<b>8-3/4"</b>	
<b>4-1/2"</b>		<b>10.5#</b>		<b>3450'</b>		<b>6-1/4"</b>	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<b>SOUTH BLANCO PC 3203' - 3286'</b> <b>SEE SUBSEQUENT REPORT FOR COMPLETION DETAILS.</b>				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION <b>12/27/00</b>		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) <b>FLOWING</b>				WELL STATUS (Producing or shut-in) <b>P</b>	
DATE OF TEST <b>12/27/00</b>		HOURS TESTED <b>24 HRS.</b>		CHOKE SIZE <b>1/2"</b>		PROD'N FOR TEST PERIOD <b>1 BEL</b>	
FLOW TUBING PRESS <b>850#</b>		CASING PRESSURE <b>300#</b>		CALCULATED 24 - HR RATE <b>1 BBL</b>		OIL - BBL <b>1980 MCFPD</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>VENTED</b>						TEST WITNESSED BY <b>ACCEPTED FOR RECORD</b>	
35. LIST OF ATTACHMENTS						FEB 08 2001	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FARMINGTON FIELD OFFICE CONOCO INC. DATE 01/03/01	

(File, Instructions, and Statutes for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conoco Inc.  
SAN JUAN 28-7 UNIT #274 Formation Tops  
Unit Ltr. C - Sec. 11-T27N-R7W, Rio Arriba Co., NM

Ojo Alamo	2542'
Kirtland Fma	2600'
Fruitland Fma	2880'
Pictured Cliffs	3202'

3/1/2007