

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 013654

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 155M

9. API Well No.

30-039-26482+B59

10. Field and Pool, or Exploration Area

Basin Dakota/Blanco Mesa Verde

11. County or Parish, State

Rio Arriba

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil of California/dba UNOCAL

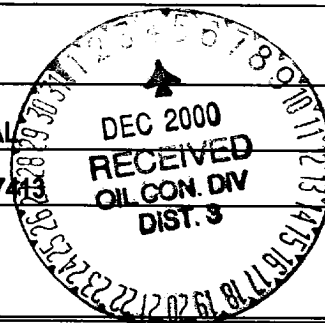
3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1940' FSL & 500' FEL

I Sec. 17, T27N, R06W



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

" SEE ATTACHED"

14.

Signed

*Melissa M. Osborne*  
MELISSA M. OSBORNE

Title

SAN JUAN BASIN/PROD CLERK

Date

10/26/00

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

NOV 30 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious or fraudulent statements or representations as to any matter within its jurisdictions.

\*See Instructions on Reverse Side

NMOC

# RINCON UNIT 155M

## COMPLETION REPORT

Activity Date	10/03/2000 Day #1	
Description	Completion work	
Times	Hours	Remarks
		MIRU KEY WS RING #36. NU BOP. RIH W 3 7/8" BIT ON 2 3/8" WS. DRILL OUT PLUG, FC AND CEMENT TO 7657'. CLEAN WITH S-262 ENHANCED 2%KCL. TOH. LD WS. RD BOP AND DD PU.
Activity Date	10/04/2000 Day #2	
Description	Completion work	
Times	Hours	Remarks
		MIRU SCLUMBERGER WL SRVC. RUN CNL-CCL-GR LOG FROM WL TD (7650') TO 2600'. RAN CBL TO FIND CMT TOP @. RD SCLUMBERGER
Activity Date	10/19/2000 Day #3	
Description	PERF DAKOTA FORMATION	
Times	Hours	Remarks
		MIRU SCLUMBERGER WL SRVC. PERF DAKOTA FORMATION @ 7449',61',73',82',88',7532',46',60',62',64',66',68',70',72',74',76',78',80',85',98',7600',02',05',17',20',28',34',36', (187' GROSS 28 SHOTS)
Activity Date	10/20/2000 Day #4	
Description	ACIDIZE PERFS	
Times	Hours	Remarks
		RU FMC WELL SAVER. RU BJ SERVICES, TESTED LINES AND VALVES TO 7500'#. RU AND BREAK PERFS W/2%KCL @1950#. ISIP 600#. ACIDIZE PERFS W/1450 GALS 7.5% HCL + S-262 + GAS PLUS, DROPPING 42 1.3 BS TO DIVERT. EXCELLENT BALL ACTION W/COMPLETE BALL OFF TO 6500#. SURGE BALLS OFF OF PERFS. SD WAIT FOR BALLS TO DROP. TEST AND RE TEST FRAC FLUIDS. HOLD SAFETY MEETING. RE-PRESSURE TEST PUMP AND NITROGEN LINES TO 7500#. FRACTURE STIMULATE DAKOTA FORMATION W/71,000 GALS 70 Quality 30# CROSSLINKED + 143,500 # 20/40 OTTAWA SAND + 9340# 14/40 FLEXAND RAMPED IN 1-4# STAGES, FLUID RATE AVG 13.7 BPM. DOWNHOLE RATE AVG 35.2 BPM, 3500-400-3850#. ISIP 3160#. 5 MIN-2980, 10 MIN-2840, 15 MIN-2815J#. NOTE ALL FLUIDS PUMP W/REEF S-262. RD BJ AND FMC WELL HEAD SAVER. OPEN WELL TO CHOKE @4:00 P.M. PRESSURE 2800". WELL FLOWING HVY WTR LEFT WELL FLOWING TO PIT OVERNIGHT WITH WATCHER. TL 930 BBL TR.
Activity Date	10/21/2000 Day #5	
Description	CHOKE SIZED	
Times	Hours	Remarks
		FLOWED OVERNIGHT RECOVERED HEAVY WATER AND SOME SAND. INCREASED CHOKE SIZE FROM 10-16/64 <sup>TH</sup> PRESSURE 2800-1500#. CHANGE OUT CHOKE MANIFOLD. CONTINUE TO FLOW WELL. TR 350 OF 930 TLTR..
Activity Date	10/22/2000 Day #6	
Description	CHOKE SIZED	
Times	Hours	Remarks
		FLOWED OVERNIGHT. RECOVERED HEAVY WATER. LIGHT FLARE, INCREASED CHOKE SIZED FORM 16-24/64 <sup>THS</sup> PRESSURE 1500-1000# CONTINUE TO FLOW WELL. TR 650 OF 930 TLTR.

**RINCON UNIT 155M  
COMPLETION REPORT**

page 2

Activity Date 10/23/2000 Day #7  
Description CHOKE SIZED  
Times Hours

**Remarks**

FLOWED OVERNIGHT RECOVERED LIGHT WATER. INCREASED CHOKE SIZED FROM 24-32/64THS PRESSURE 1000-500#. WELL DRIED UP. SWI FOR SEPARATOR TEST. TR 870 OF 930 TLTR.

Activity Date 10/26/2000 Day #8  
Description TEST  
Times Hours

**Remarks**

FLOWED WELL THRU TEST SEPARATOR. FLOWED 1.09 MMCFD + 0 BO, 0 BW, FCP 750# AND STEADY, WITH 180# BACK PRESSURE ON UNIT. TEMP OFF REPORT. .

---