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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538
DHC-R-11363		New Well
4. API Number 30-039-26517	5. Pool Name Blanco Mesaverde	6. Pool Code 72319
7. Property Code 7454	8. Property Name San Juan 27-5 Unit	9. Well Number 189M

10. Surface Location

UI or lot no. J	Section 32	Township 27N	Range 5W	Lot Idn	Feet from the 1630'	North/South line South	Feet from the 2050'	East/West line East	County Rio Arriba
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11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Refining	20. POD 2828244	21. O/G O	22. POD ULSTR Location and Description MAR 2001 RECEIVED OIL CON. DIV DIST. 3
25244	Williams Field Services	2828246	G	

IV. Produced Water

23. POD 2828248	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 1/22/2001	26. Ready Date 3/22/2001	27. TD 7724'	28. PBTD 7674'	29. Perforations 4206-5646'	30. DHC, DC, MC DHC
30. Hole Size 12 1/4"	31. Casing & Tubing Size 9 5/8"	32. Depth Set 220'	33. Sacks Cement 248 cu.ft.		
8 3/4"	7"	3431'	1161 cu.ft.		
6 1/4"	4 1/2"	3262-7719'	563 cu.ft.		
	2 3/8"	7476'			

VI. Well Test Data

34. Date New Oil	36. Test Date 3/22/2001	37. Test Length	38. Tbg. Pressure SI 700	39. Csg. Pressure SI 565
40. Choke Size	41. Oil	42. Water	43. Gas 1374	44. AOF
				45. Test Method Shut-in

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Peggy Cole</i>		Approved by: <i>[Signature]</i>	
Printed Name Peggy Cole		Title: SUPERVISOR DISTRICT #1	
Regulatory Supervisor MVIM-3		Approval Date: MAR 29 2001	
3/28/2001 Telephone No. (505) 326-9700			

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name	Title	Date
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