Form 3150-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. SF-079393

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-ented an 5 6 7 8 9 abandoned well. Use form 3160-3 (APD) for such proposals.					SF-079393  6. If Indian, Allottee or Tribe Name	
Type of Well     ☐ Oil Well	629	PIECE!	N. DIV	Well Name and No. SAN JUAN 27-5 UNIT 148R		
2. Name of Operato BURLINGTON RESOURCES	pd@br-inc.co	1	9. All Well No.			
3a. A ldress 3431 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (ir Ph: 505.326.9 Fx: 505.326.9	727 466,66	10. Field and Pool, or Exploratory SO BLANCO PICTURED CLIFFS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 6 T27N R5W Mer SWNW 1830FNL 895FWL					RIO ARRIBA COUNTY, NM	
12. CHECK APPR	COPRIATE BOX(ES) TO	O INDICATE N	ATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SU 3MISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		□ Water Shut-Off
j	☐ Alter Casing ☐ Fract			☐ Reclan		☐ Well Integrity
Subsequent Report	□ Casing Repair	_		☐ Recom	plete	<b>⊠</b> DRG
☐ Final Abandonment Notice	☐ Change Plans	<b>-</b>			rarily Abandon	
	☐ Convert to Injection			mg date of any proposed work and appro		
At ach the Bond under which the wolved following completion of the involved testing has been completed. Final At de ermined that the site is ready for fi 4-25-01 TIH w/6 1/4" bit, tag of 6-5-01 MIRU. ND WH. NU BC 6-3-01 Drill to TD @ 3500'. C chemical wash, 20 bbl wtr ahe so dium metasilicate, 0.25 pps 0.1% calcium chloride (125 cu	pandonment Notices shall be final inspection.)  cmt @ 45'. Drill out cmt @ DP. TiH w/6 1/4" bit. PT a irc hole clean. TOOH. Tilead. Cmtd w/491 sx Type Celloflake (1046 cu.ft.).  i.ft.). Circ 58 bbl cmt to substantial content of the	2 45-115'. Circ hannular space to H w/112 jts 2 7/8 three 65/35 po Tailed w/Type Turface. WOC. No	iole clean. To 600 psi, OK I" 6.5# J-55 E z w/3% calci hree 65/35 p D BOP. NU V	DOH. RD. . Drill cmt @ EUE csg, set um chloride, oz w/0.2% fl VH. RD. Rig	117-136'. Drilling ah @ 3487'. Pump 20 l 0.4% fluid loss, 5 pp uid loss, 0.25 pps Ce released.	nead. bbl wtr, 20 bbl ps Gilsonite, 0.4%
	Electronic Submission For BURLINGTON I Committed to AFMSS	RESOURCES OIL for processing by	& GAS, sent Maurice Joh	to the Farmii	igton 4/2001 ()	
Name (Printed/Typed) PEGGY C		itle REPO	AT AUTHORI			
Signature Date 06/12/2001						
	THIS SPACE F	OR FEDERAL	OR STATI	OFFICE I	JSE	
			Title		Date	
Approved By  Condit ons of approval, if any, are attached. Approval of this notice does not warrant or			. Line		Date	
certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the operations thereon.	ne subject lease	Office			
Title 13 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any pers as to any matter with	on knowingly a iin its jurisdiction	nd willfully to on.	nake to any department of	or agency of the United

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