

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
SE 080669

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
SAN JUAN 27-4 UNI

8. Well Name and No.  
SAN JUAN 27-4 UNIT 45C

9. API Well No.  
30-039-26529

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY COLE  
E-Mail: pbradfield@br-inc.com

3a. Address  
3401 EAST 30TH  
FARMINGTON, NM 87402

3b. Phone No. (include area code)  
Ph: 505.326.9727  
Fx: 505.326.9563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T27N R4W Mer NESE 2240FSL 350FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> DRG |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(Verbal approval to set 7" intermediate casing into the Fruitland Coal at 3552' from Steve Mason, BLM on 8-20-01)

8-26-01 Drill to intermediate TD @ 3555'. Circ hole clean.  
8-27-01 Circ hole clean. TOOH. TIH w/5 jts 7" 23# N-80 LT&C csg, 77 jts 20# J-55 ST&C csg, set @ 3546'.  
8-28-01 Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmdt w/441 sx Class "B" 50/50 blended silicate w/3% gel, 4% calcium chloride (1080 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (120 cu.ft.). Displace w/142 bbl wtr. Circ 90 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.  
8-31-01 Drill to TD @ 6470'. Circ hole clean.  
9-1-01 Circ hole clean. TOOH. TIH w/150 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 6395'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt w/300 sx Class "B" 50/50 poz w/5 pps Gilsonite, 3% gel, 0.2% reducer, 0.25 pps Flocele, 1% fluid loss, 0.1% retardant (441 cu.ft.). Displace w/101 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  
Top of cement will be determined after casing is cut and recovered

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #6953 verified by the BLM Well Information System  
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington  
Committed to AFMSS for processing by Maurice Johnson on 09/06/2001 ()**

Name (Printed/Typed) PEGGY COLE Title REPORT AUTHORIZER

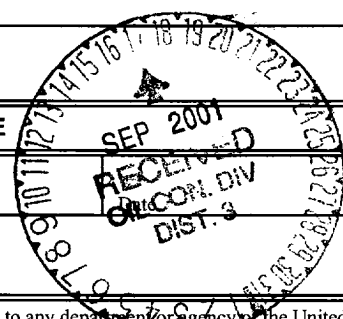
Signature Date 09/05/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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