

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
SF-080672

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator: BURLINGTON RESOURCES OIL & GAS Contact: PEGGY COLE  
 E-Mail: pbradfield@br-inc.com

3. Address: 3401 EAST 30TH FARMINGTON, NM 87402 3a. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SWSE 1020FSL 1910FEL  
 At top prod interval reported below  
 At total depth

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No. SAN JUAN 27-4 UNI  
 8. Lease Name and Well No. SAN JUAN 27-4 UNIT 156A  
 9. API Well No. 30-039-26537  
 10. Field and Pool, or Exploratory BLANCO MESAVERDE  
 11. Sec., T., R., M., or Block and Survey or Area Sec 24 T27N R4W Mer NMP  
 12. County or Parish RIO ARRIBA 13. State NM  
 14. Date Spudded 06/26/2001 15. Date T.D. Reached 07/06/2001 16. Date Completed  D & A  Ready to Prod. 07/30/2001  
 17. Elevations (DF, KB, RT, GL)\* 7313 KB  
 18. Total Depth: MD 6761 TVD 19. Plug Back T.D.: MD 6754 TVD 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) AI, CNL, CDL, CBL-CCL-GR 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.675 H-40	32.000		229		160		0	
8.750	7.000 J-55	20.000		4454		765		0	
6.250	4.500 J-55	12.000	3850	6761		282		3860	
				6677					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6406							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4205	6761	5084 TO 6407		96	O
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

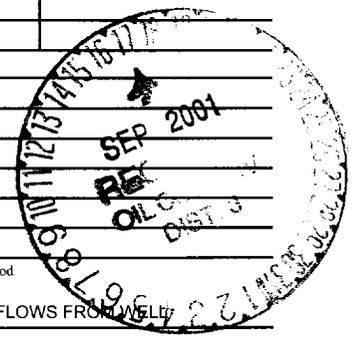
Depth Interval	Amount and Type of Material
5702 TO 6049	1752 BBL SLK WTR, 75,000 20/40 BRADY SD
6103 TO 6407	2149 BBL SLK WTR, 100,000 20/40 BRADY SD
5084 TO 5418	608 BBL 20 LINEAR GEL, 130,000 20/40 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/30/2001	07/30/2001	1	▶	0.0	434.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 740.0	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.75	SI		▶		434			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						



(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #7090 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* ORIGINAL \*\* ORIGINAL \*\***

SEP 13 2001

OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	3562
				KIRTLAND	3755
				FRUITLAND	3835
				PICTURED CLIFFS	4115
				LEWIS	4205
				HUERFANITO BENTONITE	4634
				CHACRA	5082
				CLIFF HOUSE	5697
				MENEFEE	5962
				POINT LOOKOUT	6220

32. Additional remarks (include plugging procedure):  
Casing pressure is shut-in

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #7090 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.  
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/10/2001 ()**

Name (please print) PEGGY COLE Title REPORT AUTHORIZER

Signature \_\_\_\_\_ Date 09/10/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***