Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMSF080668

6.	If Indian,	Allottee	or	Tribe	Name
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abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIF	PLICATE - Other instruc	tions on reve	rse side.	7. If	Unit or C	A/Agreemen	t, Name and/or No.	
Type of Well Oil Well	er				8. Well Name and No. SAN JUAN 27-4 UNIT 139M			
Name of Operator BURLINGTON RESOURCES	PEGGY COLE E-Mail: pcole@b		9. A 3	9. API Well No. 30-039-26539-00-X1				
3a. Address P O BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (Ph: 505.326.)	(include area code) .9727 9781		10. Field and Pool, or Exploratory BASIN DAKOTA				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description			11. (11. County or Parish, and State			
Sec 9 T27N R4W NWSE 1910		R	IO ARR	IBA COUN	NTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE 1	NATURE OF 1	NOTICE, REPOR	tt, or o	OTHER D	ATA	
TYPE OF SUBMISSION			TYPE OI	FACTION		· -		
□ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		,	Water Shut-Off	
	☐ Alter Casing	☐ Fracti	ure Treat	□ Reclamation] Well Integrity	
Subsequent Report ■	☐ Casing Repair	□ New	Construction	☐ Recomplete			Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	and Abandon	□ Temporarily I	Abandon	٧	Vell Spud	
	☐ Convert to Injection ☐ P		Back	■ Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be fit testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operal determined that the site is ready for final inspection.) (6/14/02) MIRU. Spud well @ 5:15 pm 6/14/02. Drill to 241'. Circ hole clean. TOOH. TIH w/5 jts 9-5/8" 32.3# H40 ST&C csg, set @ 233'. Cmtd w/133 sxs Type III cmt w/2% calcium chloride, 0.25 pps celloflake (187 cu. ft.). Tailed w/25 sxs Class G neat cmt (28 cu. ft.), displaced w/14 bbls water. Circ preflush to surface, no good cmt circ to surface. WOC. (6/15/02) Cmtd thru 1" pipe down annulus w/64 sxs Type III cmt w/2% calcium chloride, 0.25 pps celloflake (90 cu. ft.). Circ 4 bbls cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead. APD ROW Related							the operator has	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #12117 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 07/02/2002 (02AXG0307SE) Name (Printed/Typed) PEGGY COLE Title REGULATORY ADMINISTRATOR								
Name (Printed/Typed) PEGGY (COLE		Title REGUL	_ATORY ADMINIS	SIRAIC	JK		
Signature (Electronic Submission) Date 06/19/2002								
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE USE				
APPTOVED ACCEPTED				IENNE GARCIA ROLEUM ENGIN	EER	Date 07/0)2/2002	
Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	Office Farm							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it statements or representations a	a crime for any pe s to any matter w	erson knowingly ar	nd willfully to make to n.	any depa	artment or ag	ency of the United	