

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.
 Other

5. Lease Serial No.
Jicarilla Cont. 95

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. Unit or CA Agreement Name and No.

2. Name of Operator
ENERGEN RESOURCES CORPORATION

8. Lease Name and Well No.
Jicarilla 95 8B

3. Address
2198 Bloomfield Highway, Farmington, NM 87401

3a. Phone No. (include area code)
505-325-6800

9. API Well No.
30-039-26547

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1950' FSL, 1890' FEL

10. Field and Pool, or Exploratory
Blanco Mesaverde

11. Sec., T., R., M., or Block and Survey or Area
Sec. 26, T27N, R3W - N.M.P.M.

At top prod. interval reported below

At total depth

12. County or Parish
Rio Arriba

13. State
NM

14. Date Spudded
12/27/00

15. Date T.D. Reached
01/06/01

16. Date Completed
 D & A Ready to Prod.
04/22/01

17. Elevations (DF, RKB, RT, GL)*
7329' GL

18. Total Depth: MD 6546
TVD

19. Plug Back T.D.: MD 6502
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/Temp/HRI:Gr/Spec Den/Dual Spaced Neutron:GR/CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8	36	0	242		177 cu. ft.		surface	
8 3/4	7	23	0	4357		1181 cu. ft.		surface	
6 1/4	4 1/2	10.5	4186	6546		381 cu. ft.		4186	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	6245							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	6044	6293	6044.46.50.52.6140.	0.34	34	
B)			42.44.4651.66.68.94.			
C)			96.97.98.6216.17.18.			
D)			19.20.22.52.53.54.55.			

26. Perforation Record

Depth Interval	Amount and Type of Material
6044-6293	53,090 gals. 60Q foam & 111,831# 20/40 sand
5777-5922	42,347 gals. 60Q foam & 112,400# 20/40 sand

27. Acid Fracture Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
04/22/01	04/30/01	7dy	→						Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	1145	1145	→	Pitot	441				

ACCEPTED FOR RECORD

MAY 01 2001

/s/ Brian W. Davis

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

