

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Energen Resources Corporation 2198 Bloomfield Hwy Farmington NM 87401		² OGRID Number 162928	
		³ Reason for Filing Code Recompletion	
⁴ API Number 30-0 30-039-26548	⁵ Pool Name Blanco Mesaverde		⁶ Pool Code 72319
⁷ Property Code 21289	⁸ Property Name Jicarilla 95		⁹ Well Number 3C

II. ¹⁰ Surface Location

UL or lot no. E	Section 35	Township 27N	Range 03W	Lot. Idn	Feet from the 2340	North/South Line North	Feet from the 990	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Use Code	¹³ Producing Method Code	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	Giant Industries 5764 U.S. Highway Farmington, NM 87401		0	E-35-T27N-R3W
25244	Williams Field Services P.O. Box 645 Tulsa, OK 74102		G	E-35-T27N-R3W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 01/06/01	²⁶ Ready Date 02/14/02	²⁷ TD 8000'	²⁸ PBTD 7958' 0200'	²⁹ Perforations 5637' - 6160'	³⁰ DHC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 9-5/8"	³³ Depth Set 245'		³⁴ Sacks Cement 179 cu. ft. - circulated	
8-3/4"	7'	4242'		1190 cu. ft. - circulated	
6-1/4"	4-1/2"	8000' - TOL 4103'		594 cu. ft. - circulated	
	2-3/8"	6145'		TOL 4103'	

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 02/21/02	³⁸ Test Length 7 day SI	³⁹ Tbg Pressure 660	⁴⁰ Csg Pressure 675
⁴¹ Choke Size	⁴² Oil	⁴³ Water Pitot Test--	⁴⁴ Gas 840 mcf/d	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Vicki Donaghey

Printed name:
Vicki Donaghey

Title:
Production Assistant

Date: 02/21/02 Phone: 505-325-6800

OIL CONSERVATION DIVISION

Approved by: [Signature]

Title: [Signature]

Approval Date: FEB 26 2002

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date