

Daily Summary

API 300392655900	County RIO ARriba	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-2-G	NS Dist. (ft) 1680.0	NS Flag N	EW Dist. (ft) 1695.0	EW Flag E
KB Elev (ft) 6580.00	Ground Elev (ft) 6567.00	Plug Back Total Depth (ftKB) 7,689.0	Spud Date 5/2/2001	Rig Release Date 5/10/2001	Latitude (DMS) 36° 36' 19.5696" N	Longitude (DMS) 107° 32' 21.03" W	

Start	Ops This Rpt
6/4/2001	Held safety mtg. RU schlumberger wireline mast truck. PU CBL tools and RIH . Tagged @ 7700'. Pressure up to 1200#. Run CBL/GR/CCL from 7700' to 1800'. TOC @ 2050' w/ stringers to 2000'. POOH w/ wire line . Test csg. to 4100#. Bleed down. PU TDT tools. RIH and pull log from 7700' to 2300'. POOH w/wireline. and RD. RU master valve. Secure well and SDFN.
6/19/2001	Held safety mtg. RU Blue jet wireline and mast trucks. PU 3 1/8" guns w/ 12g 306T 90° pp charges and RIH and perforate DK sands as follows:7456'-7466', 7484'-7494', 7578'-7592', 7611'-7616'. Perforated w/ 43 tot holes and all shots are 1spf. RD wireline RU master valve. Secure well and SDFN.
6/27/2001	Held safety mtg. RU Stinger isolation tool. RU BJ Services frac unit. Pressure test lines to 4800#, set pop-off @ 3800#. Break formation @ 2000#, pump 15 bpm & 1400#. S/D St. 15% hcl and 52 7/8" 1.1sg, bio balls. @ 16 bpm & 1600#. Showed good ball action but did not ball off max psi seen was 3000#. Let balls set for 1hr. Re-test lines and pop-off. St. step test @ 33 bpm & 3300#, step to 25 bpm & 2450#, step to 16 bpm & 1700#, S/D. ISDP= 1000#, FG= .52 psi/ft. Leak off is as follows: 5min= 480#, 10 min= 0#, St. 30# x/l Spectra G pad @ 41 bpm & 2500#, St. .5# @ 41 bpm & 2380#, St. 1# @ 42 bpm & 2420#, St. 2# @ 42 bpm & 2380#, St. 3# @ 42 bpm & 2350#, St. 5# @ 43 bpm & 2250#, Flush w/116 bbl @ 40 bpm. ISDP= 1650#. AV rate= 42 bpm, AV psi= 2900#, ToT sand = 85,500# 20/40 TLC.resin coated sand. FTR=1302 bbl, Sand laden = 679 bbl. RD Service companys. RU Master Valve. Secure well and SDFN.
7/13/2001	Held safety mtg. RU blue jet wireline and mast truck. PU halliburton 4.5" comp plug and RIH and set @ 5650' . POOH and test plug to 4000#. PU 3 1/8" guns w/12g 306T 90° PP charges and RIH and perforate the PLO/MEN sands as follows:5236'-5239', 1 spf for 4 holes, 5341'-5344', 1 spf w/4 holes, 5453'-5356', 1 spf w/4 holes, 5406'-5409', 1 spf w/4 holes, 5438'-5460', .5 spf w/12 holes, 5486'-5492', .5 spf w/4 holes, 5546'-5550', .5 spf w/3 holes. tot ft. pay =44', tot # holes=35. Secure well , RD Wireline and SDFN.
7/14/2001	PU 4.5" halliburton comp plug and RIH and set @ 5202'.POOH w/ wireline. Test plug to 4200#. PU 3 1/8" guns w/ 12g 306T 90° pp charges and RIH and perforate MEN/CH sands as follows: 4856'-4862',.5spf w/4 holes, 4880'-4890', .5spf w/6 holes, 4918'-4930', .5spf w/7 holes, 4944'-4956', .5spf w/7 holes, 5040'-5044', 1spf w/5 holes, 5110'-5114', 1spf w/5 holes, 5142'-5146', 1spf w/5 holes, 5175'-5178', 1spf w/4 holes. tot. of 43 .34" holes.Held safety mtg.RU stinger and BJ Services frac unit. Pressure test lines to 4800#. Set popoff @ 3850#. Start B/D. Formation broke @ 2550#. Pumped 20 bpm @ 1650#. Sart acid @ 14.6 bpm & 1150#. Dropped 42 7/8" 1.3 SG ball sealers. Flushed @ 19 bpm. Did not ball off. Max psi achived = 3350#.RU Blue jet wireline and RIH and retrieve 31 balls. Re-test lines and check pop-off. Start step test @ 60 bpm & 1860#, step to 22 bpm & 1050# step to 10 bpm & 470psi. S/D ISDP=170#, FG=.49 psi/ft. Start 70Q linear foam pad @ 54 bpm & 3000#, st. .5# @ 53 bpm & 3150#, St. 1# @ 51 bpm & 3250, St. 2 # @ 49 bpm & 3250#, St. 3# @ 47 bpm & 3300#, 4# @ 46 bpm & 3500#, flushed w/73 bbl kcl. AV rate=50 BPM, AV PSI= 3150#, TOT SAND = 180,000# 20/40 BRADY. TOT. N2 = 1,220,000 SCF. RD SERVICE COMPANYS. RU MASTER VALVE. SECURE WELL AND SDFN.
7/14/2001	Held safety mtg.RU stinger and BJ Services frac unit. Pressure test lines to 4800#. Set popoff @ 3850#. Start B/D. Formation broke @ 1950#, Pumped 27 bpm @ 1550#. Sart acid @ 10.6 bpm & 143#. Dropped 42 7/8" 1.3 SG ball sealers. Flushed @ 20 bpm. Did not ball off. Max psi achived = 3100#.RU Blue jet wireline and RIH and retrieve 33 balls. Re-test lines and check pop-off. Start step test @ 32 bpm & 1360#, step to 21 bpm & 470#.step to 9 bpm & 0 psi. S/D ISDP=0#, FG=.438 psi/ft. Start 70Q linear foam pad @ 60 bpm & 2650#, st. .5# @ 60 bpm & 2800#, St. 1# @ 60 bpm & 2900, St. 2 # @ 60 bpm & 2950#, St. 3# @ 60 bpm & 3000#, during 3# FG went from .48 to .61psi/ft. Now fracing into lower menefee. St 4# @ 60 bpm & 3015#, Flushed w/ 82 bbl kcl @ 31 bpm. S/D ISDP= 0, AV rate= 60 bpm, AV psi=2850#. Tot sand = 120,000# 20/40 brady, To N2 = 770,000scf.. RD BJ lines and Isolation tool. CONTINUED ON NEXT REPORT. SEE OTHER 7/14/2001 REPORT.
8/24/2001	Held safety mtg. Spot unit and equipment. SDFN Apreciation lunch for DK pilot wells.
8/27/2001	Held safety mtg. SICP=600#. RU unit and equipment.Bleed csg. down . ND frac valve. NU BOP's. RU Quadco and test bop's. 250 low & 5000 high. Test was good.RU blewie line and c/o equipment. Secure well and SDFN.
8/28/2001	Held safety mtg. SICP=100#. Bleed csg. down.TIH picking up w/ 3 7/8" junk mill and 155jts 2 3/8" tbg. and tag fill @ 4883'. Circulate well clean.POOH w/ 3 jts. to get above perms. Secure well and SDFN.
8/29/2001	Held safety mtg. SICP= 420#. Bleed csg. down. Blow well around.TIH w/ 5 jts tbg. and tag fill @ 4915'. C/O to 4946'. Circulate clean. POOH w/ 5 jts tbg. Well is making a considerable amount of sand. Secure well and SDFN.
8/30/2001	Rig was shut down for safety stand down. NO COST to CONOCO.
8/31/2001	Held safety mtg. SICP=400#. Bleed csg. down.TIH w/ 5 jts and tag fill @ 4915'. (31') fill over night.C/O to 4951'.Continue to circulate well for rest of the day.Well still making a-lot of sand. POOH w/ 5 jts. Secure well and SDFN. Making 3 cups sand in 30 seconds.Reduced foamer to 1 gal to 20 bbl. Will see if it helps in cleaning this formation up.
9/4/2001	Held safety mtg. SICP= 400#. Bleed csg down. TIH w/ 5 jts 2 3/8" tbg and tag fill @ 4934'. (17' fill overnight). Circulate clean.C/O to 4951' agin . circulate rest of day. Well making enough sand that it is risky to make conection. We will continue to circulate until sand production slows down. POOH w/5 jts. Secure well and SDFN.
9/5/2001	Held safety mtg. SICP= 400#. Bleed csg down. TIH w/ 5 jts. and tag fill @ 4928'. (23' fill overnight). Blow well around . RU swivel and clean out to 5107'and circulate clean. Secure well and SDFN. Plug between upper and lower menefee is @ 5200'. Weatherford engineer came to loc. and performed foam stabilization test to determine how much foam we should be running.Results say we need to increase foam to 4gal per 20 bbl.
9/6/2001	Held safety mtg. SICP= 300#. Bleed csg down.TIH w/ 10 jts and Tag fill @ 5081'. C/O to plug @ 5200' w/3 jts. Drill plug and TIH w/ 11 jts. to tag fill @ 5535'.C/O to plug @ 5650'w/ 3 jts. Circulate clean. TOOH w/ 27 jt.Secure well and SDFN.

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KB Elev (ft) 6580.00	Ground Elev (ft) 6567.00	Plug Back Total Depth (ftKB) 7,689.0	Spud Date 5/2/2001	Rig Release Date 5/10/2001	Latitude (DMS) 36° 36' 19.5696" N	Longitude (DMS) 107° 32' 21.03" W	

Start	Ops This Rpt
9/7/2001	Held safety mtg. SICP=400#. Bleed csg. down. TIH w/ 26jts. and did not tag fill. TOOH w/ 12 jts to 5233' Blow well around . Get flowing up tbg. and test PLO/MEN/CH. zones. Perfs from 4856'- 5550'. Pressures stabilized @ 165# flowing tbg. pressure . Flowing through a 1/2" choke. and 275# SICP. Making 5 BWPD, 0 BOPD. still making light sand out of the MV perfs. Secure well and SDFN. I WILL BE DOING A DHC TEST, AND IF THERE LOOKS LIKE THERE IS A CROSSFLOWING PROBLEM I WILL GET A PRODUCTION LOG. IF THE DHC TEST IS HIGHER THAN THE MV TEST I WILL USE THE SUBTRACTION METHOD TO ALLICATE THE GAS FOR THE DIFFRENT ZONES.
9/10/2001	Held safety mtg. SICP= 400# Bleed csg. down. Kill tbg. TIH w/ 13 jts tbg. and tag fill @ 5638'. C/O to plug @ 5650' and drill. TIH w/ 69 jts tbg. and tag @ 7396'. C/O to 7674' w/ 10 jts tbg. Circulate clean. TOOH w/ 92 jts tbg. Secure well and SDFN. Will DHC test dk/mv formation tomorrow.
9/11/2001	Held safety mtg. SICP= 480#. Bleed csg. down and kill tbg. TOOH w/ 152 jts and mill. PU MS/SN and TIH w/ 244jts 2 3/8" tbg. and did not tag fill. Blow well around and circulate clean. POOH w/ 4 jts tbg. and DHC test. TEST WAS AS FOLLOWS:. DK PERFS TESTED= 7456'-7616' MV PERFS TESTED= 4856'-5550' SICP= 480# FLOWING TBG. PSI= 215# TBG. LANDED @ 7566' W/KB TESTED W/ 1/2' CHOKE W/COEFFICIENT OF 6.6 PRODUCTION= 1386 MCFPD O BOPD 2 BWPD O SAND TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES. ALLICATION FOR MV = 165# FLOWING TBG. PSI= 1089 MCFPD ALLICATION FOR DK/MV= 215# FLOWING TBG. PSI= 1386 MCFPD. USING THE SUBTRACTION METHOD THE DK ALLICATION =297 MCFPD. IF THERE ARE ANY QUESTIONS PLEASE CONTACT ME @ 505-324-5854, OR 505-320-9058. Land tbg. @ 7535' w/kb using 240 jts 2 3/8" tbg. there is a MS, and SN on bottom of production string. RD BOP's, RU master valve. Get flowing up tbg. SI and RD unit and equipment. All rig work is complete and the facilities have been started today. They are expected to finish facilities on 9/18/2001. Turn over to operator and EPNG. The costs turned in on this WVD will be w/o facilities costs. FINAL REPORT.

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8/29/2001	Held safety mtg. SICIP= 420#. Bleed csg. down. Blow well around. TIH w/ 5 jts tbg. and tag fill @ 4915'. C/O to 4946'. Circulate clean. POOH w/ 5 jts tbg. Well is making a considerable amount of sand. Secure well and SDFN.
8/30/2001	Rig was shut down for safety stand down. NO COST TO CONOCO.
8/31/2001	Held safety mtg. SICIP=400#. Bleed csg. down. TIH w/ 5 jts and tag fill @ 4915'. (31') fill over night C/O to 4951'. Continue to circulate well for rest of the day. Well still making a lot of sand. POOH w/ 5 jts. Secure well and SDFN. Making 3 cups sand in 30 seconds. Reduced foamer to 1 gal to 20 bbl. Will see if it helps in cleaning this formation up.
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