

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078565A
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.293.1613		8. Well Name and No. SAN JUAN 28-7 UNIT 26JM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T27N R7W Mer SENW 1510FNL 1475FWL		9. API Well No. 30-039-26540-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED CASING SCHEMATIC AS PROVIDED BY CONOCO.

** Report cement TOP*

*Name was changed & API.
But this Csg Schematic
Goes w. the #260M.
Because that what's on
Compl. Report has.
that match it.*

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #4278 verified by the BLM Well Info For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 05/2	
Name (Printed/Typed) (None Specified)	Title
Signature	Date 05/15/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1601 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

ACCEPTED FOR RECORD

May 22 2001

Smith OFFICE

Well Name: **SAN JUAN 28-7 264M**
 API #: **30-039-2650 26540**

Spud Date: 4/22/01

Rig Release Date: 5/3/01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
 11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing

Date set: 4/24/01

☒ New
☐ Used

Size 9 5/8 in
 Set at 515 ft # Jnts: 11
 Wt. 36 ppf Grade J-55
 Hole Size 12 1/4 in
 Wash Out 100 %
 Est. T.O.C. 0 ft

Csg Shoe 515 ft
 TD of surface 520 ft

Cement Date cmt'd: 4/24/01

310 sx Class H w/ 2% CACL2
& 1/4 pps Flocele @ 16.5 PPG &
1.07 cuft/sx

Displacement vol. & fluid.: 39.0 BBLS. FW

Bumped Plug at: 0900 HRS

Pressure Plug bumped: SEE BELOW

Returns during job: YES

Returns to surface: 24 BBLS.

Floats Held: Yes X No

W.O.C. for 20 hrs (plug bump to drtg cmt)

Intermedia

Size
 Set
 Wt.
 Hole Size
 Wash Out
 Est. T.O.C.

Spud 4-23-01 PG
9 5/8 @ 515 310 SX
7 @ 3780 30
4 1/2 7705 430

Cement Date cmt'd: 4/29/01

Lead: 310 sx Class H w/ 3 % Econolite,
& 10 pps Blended Silicalite, 1/2 #/sx
Flocele @ 11.4 ppg & 2.83 cuft/sx
 Tail: 100 sxs STD with 1 % CACL2 &
1/4 pps Flocele @ 15.6 ppg &
1.18 cuft/sx

Displacement vol. & fluid.: 149.2 BBLS-FW

Bumped Plug at: 1138 HRS.

Pressure Plug bumped: 1500 PSI

Returns during job: YES

Returns to surface: 44 BBLS.

Floats Held: X Yes No

W.O.C. for 23.5 hrs (plug bump to drtg cmt)

Production Casing

Date set: 5/3/01

☒ New
☐ Used

Size 4 1/2 in
 Set at 7705 ft
 Wt. 10.5 ppf Grade J-55 from 0 to 7705 ft
 Wt. ppf Grade from to ft
 Hole Size 6 1/4 in Jnts: 182
 Wash Out: 50 % Pups: 2
 Est. T.O.C. 2780 ft
 Marker jnt @ 7269 ft
 Marker jnt @ ft

Csg Shoe 7705 ft

FC 7697 ft

Mud Wt. @ TD N2 ppg

TD 7,710 ft

Cement Date cmt'd: 5/3/01

430 sx 50/50 POZ H w/3% Gel,
0.4% F-alad-344, 0.2% CFR-3, 0.1%
HR-5, 20 #/sx Silicalite & 1/4 #/sx
F ocele Mixed @ 12.8 ppg & 1.7 cuft/sx

D splacement vol. & fluid.: SEE BELOW

Bumped Plug at: 1238 HRS

Pressure Plug bumped: 1480 PSI

Returns during job: NO

Returns to surface: NO

Floats Held: X Yes No

COMMENTS:

Surface: DID NOT RUN BAFFLE PLATE OR FLOATS.

SHUT WELL WITH 185 PSI IN AFTER DISPLACING TO A CALCULATED 495'.

Intermediate: NONE.

Production: USED WIPER BALL IN PLACE OF DART WIPER PLUG. DISPLACED W/122.4 BBLS. 2% KCL FW.

NO RETURNS DURING JOB OR TO SURFACE BECAUSE IT WAS AIR DRILLED. PLANNED TOC 2780'.

CENTRALIZERS:

Surface: 505', 421', 234', 153' & 64'

Total: 5

Intermediate: 3770', 3737', 3608', 3443', 3226', 3020', 2808', 2599', 2385', 2170', 1967', 1763', 1552', 1340',
1131', 923', 715', 503', 460'.

Total: 19

Production: NONE

Total: 0