

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

670' FNL, 1870' FWL, Sec. 17, T-27-N, R-4-W, NMPM

5. Lease Number
SF-080669

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 U #16Y
9. API Well No.
30-039-26565
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

11-23-00 Drill to intermediate TD @ 3750'. Circ hole clean. TOO H.
11-24-00 TIH w/96 jts 7" 20# J-55 ST&C csg, set @ 3746'. Pump 20 bbl ahead.
Cmtd first stage w/158 sx Class "H" 50/50 poz w/2% gel, 0.5 pps Flocele, 2% calcium chloride (223 cu.ft.). Displace w/30 bbl wtr.
Circ 15 bbl cmt to surface. Stage tool set @ 3083'. Pump 20 bbl wtr, 20
bbl mud flush, 20 bbl wtr ahead. Cmtd second stage w/389 sx Class "H" cmt
w/2% Econolite, 10 pps silica flour, 10 pps Gilsonite, 0.5 pps Flocele
(1039 cu.ft.). Displace w/125 bbl wtr. Circ 58 bbl cmt to surface. WOC.
11-25-00 PT BOP to 1500 psi/30 min, OK. TIH w/pkr, set @ 3123'. Check for casing
leak @ 3123-3694'.
11-26-00 PT csg, stage tool is leaking. TOO H w/pkr. (Verbal approval to squeeze from
Jim Lovato, BLM). TIH. Load hole w/wtr. Pump 75 sx Class "H" cmt w/2%
calcium chloride, 0.3% fluid loss. Displace w/20 bbl wtr. Circ 35 bbl wtr
to surface. Pressure up to 1500 psi. WOC. TOO H. TIH to TOC cmt @ 2792'.
Drill cmt @ 2792-3087'. PT sqz to 1000 psi, OK.
11-27-00 Drill cmt to 3165'. TOO H. TIH, blow well & CO. Drilling ahead.
11-29-00 Drill to TD @ 7921'. Circ hole clean. TOO H.
11-30-00 TIH w/185 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7915'. Pump 10 bbl gelled wtr,
10 bbl wtr ahead. Cmtd w/418 sx Class "H" 50/50 poz w/3% gel, 0.3% fluid
loss, 5 pps Gilsonite, 0.25 pps Flocele, 0.15% retardant, 0.4% extender
(602 cu.ft.). Displace w/126 bbl wtr. PT csg to 3800 psi, OK. ND BOP. NU
WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

(This space for Federal or State Office use)

APPROVED BY Title

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
DEC 20 2000
FARMINGTON FIELD OFFICE
BY