

Submit 3 Copies To Appropriate District
Office

District I
1625 N. French Dr. Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-26566
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. STATE	
7. Lease Name or Unit Agreement Name RINCON UNIT	
8. Well No. 156M	
9. Pool name or Wildcat Basin DK/Blanco MV	
10. Elevation (Show wheather DF,RKB,RT,GR,etc.) 6490' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PURE RESOURCES L.P.

3. Address of Operator
P.O. BOX 850, BLOOMFIELD, NM 87413

4. Well Location
Unit Letter I : 1956' feet from the South line and 845' feet from the East line
Section 16 Township 27N Range 06W NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>COMPLETION</u> <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE San Juan Basin Foreman DATE 04/23/01

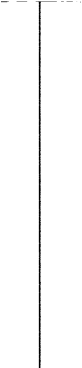
Type or print name Micheal C. Phillips TELEPHONE NO. (505) 632-1811

This space for State Use) **ORIGINAL SIGNED BY MICHAEL C. PHILLIPS**

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DIST. 3 DATE APR 25 2001

Conditions of approval, if any:

X



PURE RESOURCES, INC.
COMPLETION REPORT

Lease Well 521503-156M

RINCON UNIT #156M - 76.82% WI
State: NM

County: RIO ARRIBA

- 3/28/2001 TALLY & PU 2 3/8" TBG; TAG CMT @ 7590'; DRILL OUT TO 7630'; CIRC HOLE FOR 1 HR; PRESSURE TEST CSG TO 1000# - HELD OK; DISPLACE HOLE W/2% KCL WTR
- 4/11/2001 MIRU SCHLUMBERGER & PERFORATE DAKOTA FORMATION AS FOLLOWS 1 / JSPF, 7389, 7409, 20, 28, 7500, 04, 08, 12, 16, 20, 42, 46, 58, 64, 66, 68, 70, 72, 76, 78, 84, 96, 98 & 7600
- 4/19/2001 PRESSURE TEST LINES AND PUMPS TO 7500#; START KCL WATER TO BREAK PERFS (1910); INCREASED RATE TO 29 BPM @ 3914# W/ISIP OF 1200#; START ACID & BALL SEALERS + GASPLUS AS PART OF FLUSH; GOOD BALL ACTION THROUGHOUT BALL OFF TO 6380#; SURGED BALL SEALERS OFF PERFS; ALLOW 1 HR FOR SEALERS TO FALL; FRAC FORMATION W/70 - 65% DHMQN2 FOAM, 110, 680# WHITE SAND 20/40, 7200# FLEXSAND 14/40; MIN PRESS 4108, MAX PRESS 4361; AVG 4280; ISIP 3400#, 5 MIN 2929#, 10 MIN 2859#, 15 MIN 2797#
- 4/20/2001 FLOW BACK FRAC, 0600 - 14/64 CHOKE - 1400#S, 1200 - 14/64 1100#S, 1400 HRS - CHANGE CHOKE 24/64 CHOKE 900#S; CONT TO FLOW WELL ON 24/64 CHOKE 1800 HRS 750#S
- 4/21/2001 FLOW WELL OVERNIGHT W/24/64 CHOKE; PRESSURE STABILIZED @ 500#S SWI @ 1600 HRS FOR PRESSURE BUILD UP
- 4/20/2001 FLOW BACK FRAC, 0600 - 14/64 CHOKE - 1400#S, 1200 - 14/64 1100#S, 1400 HRS - CHANGE CHOKE 24/64 CHOKE 900#S, CONT TO FLOW WELL ON 24/64 CHOKE 1800 HRS 750#
- 4/21/2001 FLOW WELL OVERNIGHT W/24/64 CHOKE; PRESSURE STABILIZED @ 500#S; SWI @ 1600 HRS FOR PRESSURE BUILD UP

