

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr. Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-039-26566
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. STATE	
7. Lease Name or Unit Agreement Name RINCON UNIT	
8. Well No. 156M	
9. Pool name or Wildcat Basin DK/Blanco MV	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6490' GR	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PURE RESOURCES L.P.

3. Address of Operator
P.O. BOX 850, BLOOMFIELD, NM 87413

4. Well Location
Unit Letter I : 1956' feet from the South line and 845' feet from the East line
Section 16 Township 27N Range 06W NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DRILLING ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Micheal C. Phillips TITLE San Juan Basin Foreman DATE 03/27/01

Type or print name Micheal C. Phillips TELEPHONE NO. (505) 632-1811

This space for State Use)

APPROVED BY ORIGINAL SIGNED BY SHARLE T. PERRY TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE MAR 28 2001

Conditions of approval, if any:

*

X

PURE RESOURCES, INC.
DAILY DRILLING REPORT

RINCON UNIT #156M - 76.82% WI

Lease Well 521503-156M

State: NM

County: RIO ARRIBA

3/16/2001 MIRU BEARCAT RIG #1. SPUD @ 10:30 PM. DRLG 12-1/4" HOLE F/ 12-151' W/ ALL WT, 100+ RPM, 900 PSI, 350 GPM SPUD MUD.

3/17/2001 DRLG F/ 151-360' W/ ALL WT, 100+ RPM, 370 GPM. 975 PSI, SPUD MUD. RUN 8 JTS 9-5/8" 32.3% STC CSG. SET @ 355', FC @ 313'. PUMP 10 BW F/B 250 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE. DROP PLUG DISPLACE W/ 24 BW. CIRC 35 BBLS TO PIT. PLUG DOWN @ 4:00 PM.

3/18/2001 DRLG PLUG, INSERT & CMT TO 360'. DRLG 8-3/4" HOLE F/ 360-2350' W/ 20-30K, 75-85 RPM, WATER, 1200 PSI, 336 GPM.

3/19/2001 DRLG F/ 2300-2675' W/ 30K, 60 RPM, 1400 PSI, 336 GPM, WATER & POLY. RUN 63 JTS 7" 20# J-55 STC (2666'). SET @ 2666', TOP FC @ 2624'. RU BJ & PUMP 20 BBLS CHEM WASH, 10 BW. LEAD W/ 360 SX "F" W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, 6.25% LCM-1. TAIL W/ 90 SX "B" W/ 2% CACL2, .25% CELLOFLAKE. DROP PLUG & DISPLACE W/ 106.3 BW. BUMP PLUG TO 1500 PSI. CIRC 34 BBLS CMT TO PIT. PD @ 4:00 PM. SET SLIPS W/ 40,000K. CUT OFF 15' 7" CSG.

3/20/2001 NIPPLE UP BOPE TEST CASING, BLIND RAMS, BOP, CHOKE TO 1500 PSI. XO KELLY TEST HAMMER, PU 10 - 4 1/4 DC'S & 3 1/2 DP & TIH TO 2615' TEST CASING & PIPE RAMS TO 1500 PSI. DRLG PLUG, FC, CMT, FC & CMT TO 2675. DRY UP HOLE TO AIR DRILL. DRLG 2675 - 3210 W/ 2-4K 40 RPM 450 PSI AIR

3/21/2001 DRLG 3210 - 5645 W/ 2-4K 40 RPM 425 PSI AIR

3/22/2001 DRLG 5645 - 7519' W/ 2-4K 40 RPM 2000 SCFM 425 PSI

3/23/2001 DRLG F/ 7519-7572' W/ 2-4K, 40 RPM, 1275-1300 SCFM N2. HAMMER QUIT. REPAIR RIGHT ANGLE DRIVE. WELL VENTING THRU CHOKE.

3/24/2001 REPAIR RIGHT ANGLE DRIVE ON DRAWWORKS. PU 6-1/4" STR-50, (6) 4-3/4" DC'S & STAGE IN W/ N2 (BREAK CIRC & CIRC OUT GAS W/ N2). TIH TO 7212'. TAG BRIDGE.

3/25/2001 ATTEMPT TO DRY UP HOLE W/ 1200 SCFM N2 @ 7056'. POOH TO 5238'. TIH TO 7212'. TAG BRIDGE. HOLE STARTED DUSTING @ 2700 SCFM N2. CLEAN OUT & REAM F/ 7212-7560' W/ 2400-3750 SCFM N2.

3/26/2001 CLEAN OUT & REAM F/ 7560-7572' W/ 2400-3750 SCFM N2. DRLG F/ 7572-7645' W/ 20K, 65 RPM, 2400 SCFM N2, 500 PSI. POOH, LD DP & DC'S. RUN 182 JTS 4-1/2" 11.6#-80 LTC (7648') SET @ 7644', TOP FC @ 7601'. HOLE DUSTED W/ 4200 SCFM N2. PUMP 20 BBLS GEL WATER, 10 BBLS FW. LEAD W/ 83 SX "F" PREM HIGH STRENGTH LITE @ 11.9 PPG @ 5 BPM. TAIL W/ 525 SX "F" PREM HIGH STRENGTH LITE @ 5 BPM. DROP PLUG & DISPLACE W/ 118 BW @ 4 BPM, 50 BBLS INTO DISP. PRESSURE DROPPED FROM 800-500 SLOW RATE. FINAL LIFT 920 PSI LIFT. BUMP PLUG W/ 1550 PSI. FLOAT HELD. NO FLUID TO SURFACE. PD @ 4:00 3/26/01. ND BOPE.
CORRECTED TD 7646.72'.

CASING INFORMATION

<u>CSG</u>	<u>DEPTH SET</u>
9 5/8" CSG - 32.3# STC	354'
7" CSG - 20# J-55 STC	2666'
4 1/2" CSG - 11.6# LTC	7644'

TD 7647'