

Submit 3 Copies To Appropriate District
Office

District I
1625 N. French Dr. Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-039-26566	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. STATE	
7. Lease Name or Unit Agreement Name RINCON UNIT	
8. Well No. 156M	
9. Pool name or Wildcat Basin DK/Blanco MV	
4. Well Location Unit Letter I : 1956' feet from the SOUTH line and 845' feet from the EAST line Section 16 Township 27N Range 06W NMPM RIO ARRIBA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6490' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒

OTHER: ☐

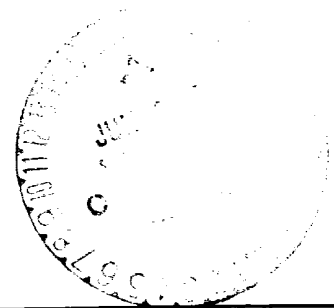
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **SET PROD. PERCENTAGES** ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

The Rincon Unit 156M was re-tested after 6 months and Pure Resources L.P. wants to set production percentages for this well according to the Attached Sheet:

	OIL	GAS
Basin Dakota	60%	85%
Blanco Mesa Verde	40%	15%



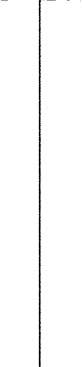
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Phillips TITLE San Juan Basin Drilling/ Production Foreman DATE 06/13/02

Type or print name Mike Phillips TELEPHONE NO. (505) 632-1811

This space for State Use)

APPROVED BY STEVEN N. HAYDEN TITLE DEPUTY STATE ENGINEER DATE JUN 17 2002
Conditions of approval, if any:



Rincon Unit 156M

mth	DAKOTA			DK/MV PROD		
	days	oil	gas	days	oil	gas
Jan-01	0	0	0			
Feb-01	0	0	0			
Mar-01	0	0	0			
Apr-01	18	10	3841			
May-01	31	44	11441			
Jun-01	24	41	8016			
Jul-01	31	41	6863			
Aug-01	31	11	6437			
Sep-01	30	22	5823			
Oct-01	31	23	5161			
Nov-01	0	3	729	27	20	11383
Dec-01				30	79	8877
Jan-02				31	66	9216
Feb-02				28	58	7401
Mar-02				31	35	7581
Apr-02				30	37	6770
					295	51228
daily avg.	196	0.994898	246.4847	177	1.666667	289.4237
					0.994898	246.4847
					0.671769	42.93903

SUBMITTED FOR APPROVAL 06/10/02

EST. PRODUCTION PRECENTAGES		
	OIL	GAS
DAKOTA	0.596939	0.85164
MESA VERDE	0.403061	0.14836

