

District I
1625 N. French Dr. Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.		30-039-26567	
5. Indicate Type of Lease			
STATE		☒	FEE ☐
6. State Oil & Gas Lease No.			
STATE			
7. Lease Name or Unit Agreement Name			
RINCON UNIT			
8. Well No.			
166R			
9. Pool name or Wildcat			
Basin DK/Blanco MV			
799'		feet from the	West line
NMPM		RIO ARRIBA	County

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PEG BACK
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH
PROPOSALS.)

1. Type of Well:		MAY 2001 RECEIVED OIL CON. DIV DIST. 1		RINCON UNIT	
Oil Well ☐ Gas Well ☒ Other					
2. Name of Operator		PURE RESOURCES L.P.		3. Well No.	
				166R	
3. Address of Operator		P.O. BOX 850, BLOOMFIELD, NM 87413		9. Pool name or Wildcat	
				Basin DK/Blanco MV	
4. Well Location					
Unit Letter		M		: 744' feet from the South line and 799' feet from the West line	
Section		32		Township 27N Range 06W NMPM RIO ARRIBA County	
		10. Elevation (Show wheather DF,RKB,RT,GR,etc.)			
		6551' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data:

☒ NOTICE OF INTENTION TO:	☐ SUBSEQUENT F
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PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:	DRILLING		☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE San Juan Basin Foreman DATE 04/23/01

Type or print name Micheal C. Phillips TELEPHONE NO. (505) 632-1811

This space for State Use)

ORIGINAL SIGNED BY CHARLES T. HARRIS

DEPUTY OIL & GAS INSPECTOR, DISTRICT

APPROVED BY _____ TITLE _____ DATE 11/18/2001

Conditions of approval, if any:

PURE RESOURCES, INC.
DAILY DRILLING REPORT

RINCON UNIT #166R - 76.82% WI

Lease Well 521506-0166

State: NM

County: RIO ARRIBA

4/5/2001 MIRU BEARCAT RIG #1. DRLG RAT & MOUSEHOLES. SPUD IN @ 10:30 PM 4/4/01. DRLG 12-1/4" HOLE F/ 12-200' W/ ALL WT, 100+ RPM, SPUD MUD, 900 PSI, 335 GPM. WLS @ 200' - 1/4 DEG. RIG SERVICE. DRLG F/ 200-390' W/ ALL WT, 100+ RPM, SPUD MUD, 336 GPM, 900 PSI.

4/6/2001 RUN 9 JTS 9-5/8" 32.3# STC (371') CSG. SET @ 383'. TOP INSERT @ 347'. PUMP 250 SX (348 FT3) TYPE 111 W/ 2% CACL2. 25 PPS CELLOFLAKE. DROP PLUG & DISPLACE W/ 26.5 BW. PLUG DOWN @ 8:30. CIRC 45 BBLS CMT TO PIT. TEST CSG & BOPE TO 600 PSI. MU BIT #2. TIH TO 340'. DRLG CMT, INSERT, CMT TO 390'. DRLG 8-3/4" HOLE 390-430' W/ 25K, 70 RPM, 700 PSI, 250 GPM.

4/7/2001 DRLG F/ 390-2110' W/ 30-45K, 60-85 RPM, 1300 PSI, 336 GPM, WATER & POLY.

4/8/2001 DRLG F/ 2110-2570' W/ 45K, 80 RPM, 1300 PSI, 336 GPM, WATER & POLY, OJO-ALAMO. RUN 61 JTS 7" 20# K-55 STC (2562'). SET @ 2562'. TOP FC 2517'. CMT W/ BJ. PUMP 20 BBLS CHEM WASH, 10 BW. LEAD W/ 325 SX (686 FT3) LITE "F". TAIL W/ 77 SX (107 FT3) TYPE 111. DROP PLUG & DISPLACE W/ 102 BW @ 5 BPM. PD @ 4:30. CIRC 26 BBLS CMT TO PIT.

4/9/2001 ND BOPE, SET LIPS W/ 45K, CUT OFF 15' 7". INSTALL B SECTION SPOOL & TEST TO 1500 PSI. CUT 110' DRLG LINE. TEST CSG, BLIND RAMS, CHOKE TO 1500 PSI. TEST HAMMER. PU 4-3/4" DC'S & 3-1/2" DP. TIH TO 2495'. TEST PIPE RAMS & BOPE TO 1500 PSI. INSTALL ROTATING RUBBER. UNLOAD HOLE W/ 1000 PSI. EST MIST RATE. DRLG CMT, PLUG, FC, CMT, SHOE & CMT TO 2570'. DRLG 2570-2625' W/ 2-4K, 40 RPM, 350 PSI AIR, 2050 SCFM.

4/10/2001 DRLG 2625 - 5010' W/ 2-4K 40 RPM 500 PSI 2050 SCFM

4/11/2001 DRLG F/ 5010-7320' W/ 2-4K, 40 RPM, 500 PSI AIR, 2050 SCFM - 6400 XO TO N2 @ 1300 SCFM, 350 PSI.

4/12/2001 DRLG F/ 7320-7468' W/ 2-4K, 40 RPM, 350 PSI, 1275 SCFM N2. RUN 177 JTS (7465') 4-1/2" 11.6# I-80 LTC. TAG UP @ 7468'. FC @ 7392'. & BLOW HOLE W/ 225 PSI, 1300 SCFM N2. PUMP 20 BBLS GEL WATER, 10 BW. LEAD W/ 85 SX (206 FT3) @ 11.9 PPG. TAIL W/ 525 SX (1086 FT3) @ 5 BPM, 800 PSI. DROP PLUG & DISPLACE W/ 115 BW @ 5 - 2.5 BPM. MAX DIFF 2100 PSI. BUMP PLUG W/ 2600 PSI. CIRC 55 BBLS GOOD CMT TO PIT. PD @ 1:00 AM. SET SLIPS W/ 77,000#. CUT OFF CSG. RIG RELEASED @ 6:00 AM 4/12/01.

CASING INFORMATION

<u>CSG</u>	<u>DEPTH SET</u>
9 5/8" CSG - 32.3# STC	383'
7" CSG - 20# J-55 STC	2562'
4 1/2" CSG - 11.6# I-80 LTC	7468'

TD 7468'