	fice	r 1 0 3	I New Mexi	6111 (1) (5633	S		Form C-105	
te Lease - 6 copies e lease - 5 copies	Energy, N	viinerals & N	vaturai Kesot	irces Departme		3		Revised March 25, 1999	
<u>trict I</u> 5 N. French Dr., Hobbs, NM 8824	10			DEC.	2001 WEL	LAPINO.			
trict II South First, Artesia,NM 88210	OIL	CONSER	NOITAVS	DIVISIONE	IVED			-26567	
trict III N Rio Brazos Rd., Aztec,NM 8741	11	220 Sout	h St. Fran	dis Dion.co	a. DIY	dicate Vpe		ATE X FEE	
	0	Santa F	e, NM 87	505 Dis		ate of a G	as Lease No.		
<u>strict IV</u> 20 S. Francis Dr., Santa Fe, NM 87				C18 14 15 15 19	21		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
	IPLETION OR I	RECOMPLET	ION REPORT	DAND LOG 9		aco Namo	or Unit Agreem	ent Name	
Type of Well:	🖬	DRY O	THER (S)	200 ED	a (case wante	of Offic Agreem	SITE MATTICE	
OIL WELL GAS Type of Well:	WELL X			ECE! ON	一思				
NEW WORK	DEEPEN	PLUG BACK	DIFF C	THEROW S	Ţ,	RINCON UNIT			
WELL OVER Name of Operator					€ 10 × 10 × 10 × 10 × 10 × 10 × 10 × 10	/ell No.			
	PURI	E RESOURCES	L.P.	Each and		ool name o		56R	
Address of Operator	P.O. BOX 850	- BLOOMFIEL	D. NM 87413	65 85 [5 36 3	ָר י	OOI HAINE C		IESA VERDE	
Well Location	7.0. 20. 000								
Unit Letter M	744 Feet Fr	om The	HTUO	_ Line and 79 9	<u> </u>	Feet From 1	The W	EST Line	
Section	32	Township	27N Raf	nge06W	N	MPM	Rio Arrib	County	
Date Spudded 11. Da	ate T.D. Reached	12. Date Compl.	(Ready to Prod.)	13. Elevation (D	F & RKB,RT,	GR, etc.)	14.	Elev. Casinghead	
4/4/01	4/12/01	11/2	24/01	v [18] Interva	6551	GR Rotary Tools		ble Tools	
. Total Depth 7468'	16 Plug Back T.D. 7464	r 17.	If Multiple Compl. How Many Zones?	1 Drilled		1 ′	7468	DIQ 10000	
Producing Interval(s), of this cor	mpletion - Top, Bottom, Nan	ne	***************************************			20	Was Directional Sur	•	
Type Electrical and Other Logs	IFF HOUSE 471	<u>4' - 5063' / PO</u>	INT LOOKOU	T 5156'-5384'		22. Was W	ell Cored	NO	
Type Electrical and Other Logar	ruii	CNL, GR &C	CL					NO	
		CASING	G RECORD (Re	port all strings set	in well)				
CASING	WEIGHT LB.FT.	-	H SET	HOLE SIZE	050	CEMENT R		AMOUNT PULLED	
9 5/8"	3 3/0		33'	12 1/4" 8 3/4"			i0sx Type 111 cmt		
		25	62'	0 3/4		610sx cmt			
7"	20# STC	74	68' 7UZU	6 1/4"		610sx			
7" 4 1/2"	11.6# LTC	.74	68 7434	6 1/4"		610sx			
		74	68 7434	6 1/4"		610sx			
4 1/2"	11.6# LTC	LINER RECORD			25.	610sx		RECORD PACKER SET	
	11.6# LTC		SACK CEMENT	6 1/4"	25.		TUBING		
4 1/2"	11.6# LTC	LINER RECORD		SCIEEN		SIZE	TUBING DEPTH SET	PACKER SET 5440' t MV zone	
4 1/2" SIZE Perforation record (interval.s)	TOP	LINER RECORD BOTTOM	SACK CEMENT	SCREEN	D, SHOT, I	SIZE	TUBING DEPTH SET To tes ED, CEMENT,	PACKER SET 5440' t MV zone SQUEEZE, ETC.	
SIZE SIZE Perforation record (interval,s:	11.6# LTC TOP tze,and number) 8',56',58',60',62',64',66'	LINER RECORD BOTTOM 6',92',96'.98',4856	SACK CEMENT ',62',66',80',86',491	SCREEN SCREEN 27. ACI DEPTH INTERV	D, SHOT, I	SIZE	TUBING DEPTH SET To tes ED, CEMENT, AMOUNT AND KE	FACKER SET 5440' t MV zone SQUEEZE, ETC. ND MATERIAL USED	
SIZE SIZE Perforation record (interval,s:	TOP	LINER RECORD BOTTOM 6',92',96'.98',4856	SACK CEMENT ',62',66',80',86',491	SCREEN	D, SHOT, I	SIZE	TUBING DEPTH SET To tes ED, CEMENT, AMOUNT AND KI Sals 70Q foam	PACKER SET 5440' t MV zone SQUEEZE, ETC. ND MATERIAL USED w 106,0000 brown sand	
SIZE SIZE Perforation record (interval.si LIFF HOUSE - 4714',16',18',18',35',37',46',48',	TOP	LINER RECORD BOTTOM 5',92',96',98',4856 18',52',56',63' (33	SACK CEMENT ',62',66',80',86',491 HOLES W/1 jspf)	SCREEN 27. ACI 28, DEPTH INTERV 4714 - 586	D, SHOT, I	SIZE FRACTUR	TUBING DEPTH SET To tes ED, CEMENT, AMOUNT AND KI gals 700 foam 20/40 + 3,080	FACKER SET 5440' t MV zone SQUEEZE, ETC. ND MATERIAL USED	
SIZE Perforation record (interval.si CLIFF HOUSE - 4714',16',18',18',18',35',37',46',48', POINT LOOKOUT-5156'	TOP	LINER RECORD BOTTOM 8',92',96'.98',4856' 48',52',56',63' (33	SACK CEMENT ',62',66',80',86',491 HOLES W/1 jspf) ,28',30',36',44',50',	SCREEN SCREEN 27. ACI DEPTH INTERV	D, SHOT, I	SIZE FRACTUR	TUBING DEPTH SET To tes ED, CEMENT, AMOUNT AND KI gats 70Q feam 20/40 + 3,080	PACKER SET 5440' t MV zone SQUEEZE, ETC. ND MATERIAL USED w 106,000# brown sand # MSE flex sand	
4 1/2" SIZE 6. Perforation record (interval.si CLIFF HOUSE - 4714',16',18' 16',18',35',37',46',48', POINT LOOKOUT-5156' 54',86',88',72'	TOP	LINER RECORD BOTTOM 8',92',96'.98',4856' 48',52',56',63' (33	SACK CEMENT ',62',66',80',86',491 HOLES W/1 jspf) ,28',30',36',44',50', W/1 jspf)	SCREEN 27. ACI 28, DEPTH INTERV 4714 - 586	D, SHOT, I	SIZE FRACTUR	TUBING DEPTH SET To tes ED, CEMENT, AMOUNT AND KI gats 70Q feam 20/40 + 3,080	PACKER SET 5440' t MV zone SQUEEZE, ETC. ND MATERIAL USED w 106,0006 brown sand # MSE flex sand wn + 162,6006 brown sand	
SIZE SIZE SIZE SIZE CLIFF HOUSE - 4714',16',18',18',18',35',37',46',48', POINT LOOKOUT-5156' 54',86',88',72'	TOP	LINER RECORD BOTTOM 6',92',96',98',4856 18',52',56',63' (33) 1',92',5218',20',24' 42',84' (27 HOLES	SACK CEMENT ",62',66',80',86',491 HOLES W/1 jspf) ,28',30',36',44',50', W/1 jspf) PROD ethod (Flowing, gas lift,	27. ACI 28. DEPTH INTERV 4714' - 596: 5156' - 530 UCTION pumping - Size and type pum	D, SHOT, 1	SIZE FRACTUR	TUBING DEPTH SET To tes ED, CEMENT, AMOUNT AND KI gais 70Q foam 20/40 + 3,080 pais 70Q N2 foa + 5,4006 MSE	PACKER SET 5440° 1 MV zone SQUEEZE, ETC. ND MATERIAL USED W 106,0006 brown sand MSE flex sand MSE flex sand 14/40 flex sand Status (Prod. Or Shut-ia)	
4 1/2" SIZE SIZE CLIFF HOUSE - 4714',16',18' 16',18',35',37',46',48', POINT LOOKOUT-5156' 54',60',68',72' B. Date First Production 11/24/01	11.6# LTC TOP ize,and number) 2',56',58',60',62',84',84',54',58',5036',38',44',4',60',68,',79',80',84',88',94',5303',10',16',22',	LINER RECORD BOTTOM 6',92',96'.98',4856 18',52',56',63' (33 1',92',5218',20',24',42',84' (27 HOLES	SACK CEMENT 7,62',66',80',86',491 HOLES W/1 jspf) 28',30',36',44',50', W/1 jspf) PROD ethod (Flowing, gas lift, flowire	27. ACI 28. DEPTH INTERV 4714' - 596: 5156' - 530 UCTION pumping - Size and type pum	D, SHOT, 1	SIZE FRACTUR 43,900 59,166 g	TUBING DEPTH SET To tes ED, CEMENT, AMOUNT AND KI gais 70Q foam 20/40 + 3,080 pais 70Q N2 foa + 5,4006 MSE	PACKER SET 5440' t MV zone SQUEEZE, ETC. ND MATERIAL USED w 106,0006 brown sand # MSE flox sand on + 162,8006 brown sand	
SIZE SIZE Perforation record (interval.st.) CLIFF HOUSE - 4714',16',18',18',18',35',37',46',48', POINT LOOKOUT-5156' 54',86',88',72'	TOP	LINER RECORD BOTTOM 6',92',96',98',4856 18',52',56',63' (33) 1',92',5218',20',24' 42',84' (27 HOLES	SACK CEMENT ",62',66',80',86',491 HOLES W/1 jspf) ,28',30',36',44',50', W/1 jspf) PROD ethod (Flowing, gas lift,	27. ACI 28. DEPTH INTERV 4714' - 596: 5156' - 530 UCTION pumping - Size and type pum	O, SHOT, I AL sr 3° Gas - M 620 m	SIZE	TUBING DEPTH SET To tes ED, CEMENT, AMOUNT AND KI gais 70Q foam 20/40 + 3,080 pals 70Q N2 foa + 5,4006 NSE Well Water - Bbl. 2 bbls	PACKER SET 5440' t MV zone SQUEEZE, ETC. ND MATERIAL USED w 106,0006 brown sand MSE flex sand 14/40 flex sand Status (Prod. Or Shut-in) prod Ges - Oil Ratio	
SIZE Perforation record (interval,sic) CLIFF HOUSE - 4714',16',16' 16',18',35',37',46',48', POINT LOOKOUT-8156' 54',60',68',72' Date First Production 11/24/01 Date of Test	TOP TOP 11.6# LTC TOP 12.,and number) 15.56',55',60',62',84',84',85',58',5036',38',44',4',4',6',58',503',10',16',22',4',6',5303',10',16',22',4',6',5303',10',16',22',4',6',5303',10',16',22',4',6',5303',10',16',22',4',6',5303',10',16',22',4',6',5303',10',16',22',4',6',5303',10',16',22',4',6',5303',10',16',22',4',6',5303',10',16',22',4',6',5303',10',16',22',4',6',5303',10',16',22',4',6',6',6',6',6',6',6',6',6',6',6',6',6'	LINER RECORD BOTTOM 6',92',96',98',4856 18',52',56',63' (33 1',92',5218',20',24', 42',84' (27 HOLES Production M Choke Size	SACK CEMENT 7,62*,66*,80*,86*,491 HOLES W/1 jspf) PROD ethod (Flowing, gas lift, flowir Pred's For Oil - Bbl.	27. ACI 27. DEPTH INTERV 4714' - 506: 5156' - 530 UCTION pumping - Size and type pum 19 Oil - Bbl. 1 bbl. Gras - MCF	O, SHOT, I AL S' Gas - M 620 m	FRACTUR 43,900 59,166 g	TUBING DEPTH SET To tes ED, CEMENT, AMOUNT AND KI gais 70Q foam 20/40 + 3,080 pals 70Q N2 foa + 5,4006 NSE Well Water - Bbl. 2 bbls	PACKER SET 5440' t MV zone SQUEEZE, ETC. ND MATERIAL USED w 106,0006 brown sand MSE flox sand 14/40 flox sand Status (Prod. Or Shut-in) prod	
SIZE SIZE	TOP TOP 12c,and samber) 15,56',58',60',62',84',86',58',58',5036',38',44',4',60',68,',79',80',84',88',94',5303',10',16',22',4',60',68',60',68',79',80',84',88',84',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',530',530',530',530',530',530',53	LINER RECORD BOTTOM 6',92',96',98',4856 48',52',56',63' (33 4',92',5218',20',24',42',84' (27 HOLES Production M Choke Size 10/64"	SACK CEMENT ",62',66',80',86',491 HOLES W/1 jspf) 28',30',36',44',50', W/1 jspf) PROD ethod (Flowing, gas lift, flowire flowire	27. ACI 27. DEPTH INTERV 4714' - 596: 5156' - 530 UCTION pumping - Size and type pum 19 Oil - Bbl. 1 bbl.	O, SHOT, I AL S' Gas - M 620 m	FRACTUR 43,900 59,166 g	TUBING DEPTH SET To tes ED, CEMENT, AMOUNT AND KI gais 70Q foam 20/40 + 3,080 pals 70Q N2 foa + 5,4006 NSE Well Water - Bbl. 2 bbls	PACKER SET 5440' t MV zone SQUEEZE, ETC. ND MATERIAL USED w 106,0006 brown sand MSE flex sand 14/40 flex sand Status (Prod. Or Shut-in) prod Ges - Oil Ratio	
4 1/2" SIZE SIZE 6. Perforation record (interval.si CLIFF HOUSE - 4714',16',16',16',18',35',37',46',48', POINT LOOKOUT-8156' 54',66',66',72' 8. Date First Production 11/24/01 Date of Test 11/24/01 Flow Tubing Press.	TOP TOP 12c,and samber) 15,56',58',60',62',84',86',58',58',5036',38',44',4',60',68,',79',80',84',88',94',5303',10',16',22',4',60',68',60',68',79',80',84',88',84',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',530',530',530',530',530',530',53	LINER RECORD BOTTOM 6',92',96',98',4856 48',52',56',63' (33 4',92',5218',20',24',42',84' (27 HOLES Production M Choke Size 10/64"	SACK CEMENT 7,62*,66*,80*,86*,491 HOLES W/1 jspf) PROD ethod (Flowing, gas lift, flowir Pred's For Oil - Bbl.	27. ACI 27. DEPTH INTERV 4714' - 506: 5156' - 530 UCTION pumping - Size and type pum 19 Oil - Bbl. 1 bbl. Gras - MCF	O, SHOT, I AL S' Gas - M 620 m	FRACTUR 43,900 59,166 g	TUBING DEPTH SET To tes ED, CEMENT, AMOUNT AND KI gais 70Q foam 20/40 + 3,080 pals 70Q N2 fos + 5,4006 MSE Well Water - Bbl. 2 bbis O	PACKER SET 5440' t MV zone SQUEEZE, ETC. ND MATERIAL USED w 106,0006 brown sand MSE flex sand 14/40 flex sand Status (Prod. Or Shut-in) prod Ges - Oil Ratio	
4 1/2" SIZE SIZE 6. Perforation record (interval.s) CLIFF HOUSE - 4714',16',18' 16',18',35',37',46',48', POINT LOOKOUT-5156' 54',60',68',72' 8. Date First Production 11/24/01 Date of Test 11/24/01	TOP TOP 12c,and samber) 15,56',58',60',62',84',86',58',58',5036',38',44',4',60',68,',79',80',84',88',94',5303',10',16',22',4',60',68',60',68',79',80',84',88',84',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',10',16',22',4',5303',530',530',530',530',530',530',53	LINER RECORD BOTTOM 6',92',96',98',4856' 48',52',56',63' (33) 1',92',5218',20',24', 42',84' (27 HOLES Production M Choke Size 10/64" Calculated 24 -	SACK CEMENT 7,62*,66*,80*,86*,491 HOLES W/1 jspf) PROD ethod (Flowing, gas lift, flowir Pred's For Oil - Bbl.	27. ACI 27. DEPTH INTERV 4714' - 506: 5156' - 530 UCTION pumping - Size and type pum 19 Oil - Bbl. 1 bbl. Gras - MCF	O, SHOT, I AL S' Gas - M 620 m	FRACTUR 43,900 59,166 g	TUBING DEPTH SET To tes ED, CEMENT, AMOUNT AND KI gais 70Q foam 20/40 + 3,080 pals 70Q N2 fos + 5,4006 MSE Well Water - Bbl. 2 bbis O	PACKER SET 5440' t MV zone SQUEEZE, ETC. ND MATERIAL USED w 106,0006 brown sand MSE flox sand 14/40 flox sand Status (Prod. Or Shut-in) prod Gas - Oil Ratio	
4 1/2" SIZE SIZE 6. Perforation record (interval.s) CLIFF HOUSE - 4714',16',18' 16',18',35',37',46',48', POINT LOOKOUT-5156' 54',60',68',72' 8. Date First Production 11/24/01 Date of Test 11/24/01 Flow Tubing Press. 19. Disposition of Gas (Sold, used)	TOP TOP TOP TOP TOP TOP TOP TOP	LINER RECORD BOTTOM 6',92',96',98',4856 18',52',56',63' (33) 1',92',5218',20',24' 42',84' (27 HOLES Production M Choke Size 10/64" Calculated 24 -	SACK CEMENT ",62',66',80',86',491 HOLES W/1 jspf) PROD ethod (Flowing, gas lift, flowiff Pred's For Oil - Bbl. 1 bbl	27. ACI 2*, DEPTH INTERV 4714* - 596: 5156* - 530 UCTION pumping - Size and type pum 1 bbl Gas - MCF 620 mc	O, SHOT, I AL S' Gas - M 620 m	FRACTUR 43,900 59,166 g	TUBING DEPTH SET To tes ED, CEMENT, AMOUNT AND KI gais 70Q foam 20/40 + 3,080 pals 70Q N2 fos + 5,4006 MSE Well Water - Bbl. 2 bbis O	PACKER SET 5440' t MV zone SQUEEZE, ETC. ND MATERIAL USED w 106,0006 brown sand MSE flox sand 14/40 flox sand Status (Prod. Or Shut-in) prod Gas - Oil Ratio	
4 1/2" SIZE SIZE SIZE Perforation record (interval,sic) CLIFF HOUSE - 4714',16',18',18',35',37',46',48', POINT LOOKOUT-5156' 54',60',68',72' Date First Production 11/24/01 Date of Test 11/24/01 Flow Tubing Press. Disposition of Gas (Sold, used) List Attachments	TOP TOP "556',58',60',62',84',84',85',58',58',5036',38',44',4',60',68,',79',80',84',88',94',5303',10',16',22',4',60',68',60',68',58',60',68',58',60',68',58',60',68',58',60',68',58',60',68',58',60',68',58',60',68',58',60',68',58',60',68',58',60',68',58',60',68',58',60',68',58',60',68',58',60',68',58',60',68',58',60',68',58',60',68',58',60',68',68',68',68',68',68',68',68',68',68	LINER RECORD BOTTOM 6',92',96',98',4856 18',52',56',63' (33) 1',92',5218',20',24' 42',84' (27 HOLES Production M Choke Size 10/64" Calculated 24 -	SACK CEMENT ',62',66',80',86',491 HOLES W/1 japf) PROD iethod (Flowing, gas lift, flowing Pred's For Oil - Bbl. 1 bbl. mplete to the best of my h	27. ACI 2*, DEPTH INTERV 4714* - 596: 5156* - 530 UCTION pumping - Size and type pum 1 bbl Gas - MCF 620 mc	O, SHOT, I AL S' Gas - M 620 m	SIZE FRACTUR 43,900 59,166 g CF 1cf Water Bbl. 2 bbls Test \	TUBING DEPTH SET To tes ED, CEMENT, AMOUNT AND KI gais 70Q foam 20/40 + 3,080 pals 70Q N2 fos + 5,4006 MSE Well Water - Bbl. 2 bbis O	PACKER SET 5440' t MV zone SQUEEZE, ETC. ND MATERIAL USED w 106,0006 brown sand W MSE flex sand sm + 162,6006 brown sand status (Prod. Or Shut-in) prod Gas - Oil Ratio il Gravity - API - (Corr.)	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	South	eastern New	Mexico	Northwestern New Mexico					
T. Anhy		T. Canyo	on	T. Ojo Alamo	2043'	T. Penn. "B"			
T. Salt		T. Straw	n	T. Kirtland-Fruitla	nd 2508'	T. Penn. "C"	•		
B. Salt		T. Atoka		T. Pictured Cliffs	2993	T. Penn. "D"			
T. Yates		T. Miss		T. Cliff House	4673	T Leadville			
T. Rivers		T. Devor	nian	T. Menefee		T Madison	<u> </u>		
T. Queen	=	T. Siluria	an	T. Point Lookout	5188	T. Elbert			
T. Grayburg	_	T. Monto	oy a	T. Mancos	5583	T. McCracken			
T. San Andres		T. Simps	on	T. Gallup	6768	T. Ignacio Otz	te		
T. Glorieta		T. McKe	e	Basin Greenhorn		T. Granite			
T. Paddock		T. Ellent	ourger	T. Dakota	7348	T Dakot	a "F" 7468"		
T. Blinebry		T. Gr.Wa	ash	T. Morrison		Т.			
Γ. Tubb		T. Delaw	vare Sand	T. Todilto		Т			
T. Drinkard	-	T. Bone	Sprints	T. Entrada		Т.			
T. Abo		Т.		T. Wingate		Т			
T. Wolfcamp		Т.		T. Chinle		Т.			
T. Penn		Т.		T. Permian		Т.			
T. Cisco (Bough (C)	т.		T. Penn "A"		T			
			OIL OR GAS	S SANDS OR Z	ONES				
No. 1, from		to		No. 3, from		to			
No. 2, from		to		No. 4, from		to			
No. 2, from to No. 3, from to LITHOLOGY RECORD (feet feet (Attach additional sheet if necessary)					
	ı	Thickness				nickness			
From	То	in Feet	Lithology	From	To	n Feet	Lithology		