

Submit 3 Copies To Appropriate District  
Office

District I  
1625 N. French Dr. Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-039-26568
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. STATE	
7. Lease Name or Unit Agreement Name RINCON UNIT	
8. Well No. 130M	
9. Pool name or Wildcat Basin DK/Blanco MV	
10. Elevation (Show whether DF, RKB, FT, GR, etc.) 6680' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
PURE RESOURCES L.P.

3. Address of Operator  
P.O. BOX 850, BLOOMFIELD, NM 87413

4. Well Location  
Unit Letter I : 1881 feet from the South line and 667 feet from the East line  
Section 32 Township 27N Range 06W NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:** **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>DRILLING</u> <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael C. Phillips TITLE San Juan Basin Foreman DATE 03/13/01

Type or print name Michael C. Phillips TELEPHONE NO. (505) 632-1811

This space for State Use

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERWIN TITLE MINING & GAS INSPECTOR DIST. 9 DATE MAR 16 2001

Conditions of approval, if any:

X

# PURE RESOURCES, INC.

RINCON UNIT #130M - 76.82% WI

Lease Well 521386-130M

3/3/2001 MIRU BEARCAT RIG #1. SPUD IN @ 11:00 PM 3/2/01. DRLG 12-1/4" HOLE F/ 12-193' W/ ALL WT, 100+ RPM SPUD MUD.

3/4/2001 DRLG 12-1/4" HOLE F/ 210-380' W/ ALL WT, 100+ RPM SPUD MUD, 370 GPM, 1200 PSI. RUN 8 JTS 9-5/8" 36# STC CSG (360'). SET @ 372'. PUMP 10 BW, 250 SX (348 FT3) CLASS "B" W/ 2% CACL2, .25% CELLOFLAKE. DROP PLUG. DISPLACE W/ 25.7 BW. PLUG DOWN @ 2:00 PM. CIRC 26 BBLS CMT TO RESERVE PIT. MU BIT #2, 8-3/4 GT-09C & TIH.

3/5/2001 TIH, TAG CMT @ 328'. DRLG PLUG & CMT TO 380'. DRLG 8-3/4" HOLE F/ 380-1931' W/ WATER & POLY, GEL SWEEPS 35-45K, 75-85 RPM

3/6/2001 DRLG F/ 1931-2725' W/ 30-45K, 60-85 RPM, 1400 PSI, 336 GPM WATER & POLY. RU TO RUN 7" CSG.

3/7/2001 RUN 65 JTS 7" 20# J-55 STC CSG (2719'), FC @ 2677'. CIRC CSG. PUMP 20 BBLS MUD FLUSH, 10 BW. LEAD W/ 365 SX (825 FT3/147 BBLS), 2% CACL2, 6.25 PPS LCM-1, .25 PPS CELLOFLAKE @ 12.1 PPG. TAILW/ 70 SX (97 FT3/17.3 BBLS) TYPE 111 W/ 2% CACL2, .25 PPS CELLOFLAKE @ 14.6 PPG @ 5 BPM, 120 PSI. DROP PLUG & DISPLACE W/ 108 BW @ 5 BPM. FINAL LIFT 750#. BUMP PLUG TO 1500 PSI. FLOAT HELD. CIRC 100 BBLS GOOD CMT TO PIT. PLUG DOWN ND BOPE, SET SLIPS W/ ALL WT, CUT OFF 14' 7" CSG. INSTALL CSG SPOOL & TEST TO 3000 PSI. NU BOP, CSG, CHOKE & BLIND RAMS TO 1500 PSI.

3/8/2001 DRLG PLUG, FC, CMT, SHOE & CMT TO 2725'. DRLG 6-1/4" HOLE W/ AIR HAMMER F/ 2725-2900' W/ 2-4K, 40 RPM, 300 PSI, 1000 SCFM AIR

3/9/- 11/2001 DRLG F/ 2900-6434' W/ 2-4K, 40 RPM, 450 PSI AIR. DRLG F/ 6434-7622' W/ 2-4K, 40 RPM, 1800 SCFM N2, 350 PSI.

3/12/2001 RUN 183 JTS (7693') 4-1/2" 11.6# I-80 LTC CSG. RU BJ & BL9W HOLE. START OUT 2000 SCFM. SLIGHT CONDENSATE - NO DUST. INCREASE TO 4000 SCFM. BLOW HOLE CLEAN. PUMP 20 BBLS GEL WATER, 10 BBLS FW. LEAD W/ 83 SX "F" PREM HIGH STRENGTH LITE @ 11.9 PPG @ 5 BPM. TAIL W/ 525 SX "F" PREM H.S. LITE @ 12.5 PPG @ 5 BPM. DROP PLUG & DISPLACE W/ 117.5 BW @ 4 BPM. HAD GOOD LIFT. BUMP PLUG W/ 2250 PSI, FLOAT HELD. CIRC 60 BBLS GOOD CMT TO PIT. RIG RELEASED @ 6:00 AM. CORRECTED TD 7633'.

## CASING INFORMATION

<u>CSG</u>	<u>DEPTH SET</u>
9 5/8" CSG - 36# STC	372'
7" CSG - 20# STC	2719'
4 1/2" CSG - 11.6# LTC	7633'

TD 7633'