

Submit 3 Copies To Appropriate District Office

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-103  
Revised March 25, 1999

District I  
1625 N. French Dr. Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-039-26568
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	STATE
7. Lease Name or Unit Agreement Name	RINCON UNIT
8. Well No.	130M
9. Pool name or Wildcat	Basin DK/Blanco MV
10. Elevation (Show whether DF, RKB, FT, GR, etc.)	6680' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
PURE RESOURCES L.P.

3. Address of Operator  
P.O. BOX 850, BLOOMFIELD, NM 87413

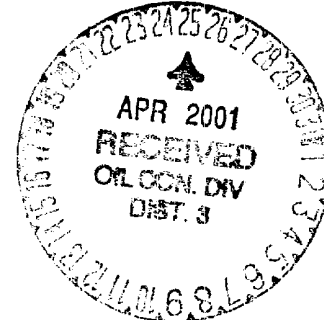
4. Well Location  
Unit Letter I : 1881 feet from the South line and 667 feet from the East line  
Section 32 Township 27N Range 06W NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:** **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE San Juan Basin Foreman DATE 04/23/01

Type or print name Micheal C. Phillips TELEPHONE NO. (505) 632-1811

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERREN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE APR 25 2001

Conditions of approval, if any:

+

**PURE RESOURCES, INC.**  
**COMPLETION WORK**

**RINCON UNIT #130M - 76.82% WI**

Lease Well: 521386-130M

State: NM

County: RIO ARRIBA

Activity Date 3/27/2001

MIRU KEY SERVICE UNIT & PU 236 JTS OF 2 3/8"

TBG (7435'); SDFN

Activity Date 3/28/2001

TIH W/2 3/8" TBG; TAG UP ON CMT @ 7587'; DRILL OUT CMT & FLOAT COLLAR TO PBTD OF 7624'; CIRC HOLE FOR 1 HR; PRESS TEST CSG TO 1000# - HELD OK

Activity Date 3/29/2001

RU Schlumberger mast truck ran CCL, TDT & GR logs from 7616'

Activity Date 4/11/2001

MIRU SCHLUMBERGER AND PERFORATE DAKOTA FORMATION AS FOLLOWS 1 / JSPF, 7376, 86, 90, 96, 7414, 24, 7510, 14, 18, 22, 26, 30, 44, 49, 55, 62, 66, 70, 82, 84, 86, 88 90 & 92; WELL ON VACUUM AFTER PERFORATING.

Activity Date 4/12/2001

RU BJ SERVICES, PRESSURE TEST LINES TO 7500#, START KCL WATER TO BREAK DOWN WELL, BROKE @ 2690#, 27 BPM, ISIP 950#, START ACID & BALLS, GOOD BALL ACTION W/ACID BALL OFF TO 6500#. SURGE BALL SEALERS OFF PERFS, FRAC W/165,560# 20/40 WHITESAND, 9,000# 14/40 FLEXSAND, 18,000 GALS PAD (70 DHMQ N2 FOAM), 60,000 GALS (65 - 70 DHMQ N2 FOAM) AVERAGE TREATING PRESSURE 3765# @ 35.5 BPM, ISIP 3023#, 5 MIN 2705#, 10 MIN 2653#, 15 MIN 2628#. FLOW WELL BACK ON 8/64TH CHOKE.

Activity Date 4/13/2001

FLOW WELL BACK AFTER FRAC, 0600 - 1450# ON 12/64 CHOKE, FLOW WELL FOR 2 HRS, 0800 - 1100#, CHANGE CHOKE SIZE TO 18/64 FOR 10 MINS, 1000 - 650# CHANGE CHOKE SIZE TO 24/64, FLOW WELL FOR 4 HRS, 1500 - 350# OPEN WELL UP ON 18/64 & 24/64 CHOKES, AFTER 3 HRS PRESSURE DOWN TO 275#, LEFT WELL WITH FLOW BACK CREW.

Activity Date 4/14/2001

FLOW WELL BACK AFTER FRAC, 0600: 175# ON 18/64 & 24/64 CHOKE TO BLOW PIT, OPEN WELL UP ON 2" LINE TO BLOW PIT, AFTER 2 HRS OF FLOW BACK, PUT WELL ON 18/64 CHOKE, FLOW WELL FOR 2 HRS, PRESSURE STABILIZED @ 125#. SHUT WELL IN FOR 24 HR PRESSURE BUILD-UP.

Activity Date 4/15/2001

CHECK PRESSURE: 1275# AFTER 24 HR SHUT IN, OPEN WELL UP ON 12/64 CHOKE, WELL BLEW DOWN TO 500# AFTER 8 HRS, DOWN TO 300# AFTER 16 HRS WITH PRESSURE STABILIZED @ 300#. TOTAL OF 525 BBLs RECOVERED OF 998 BBLs PUMPED.

Activity Date 4/16/2001

NU BOP & 7" BLOODE LINE, TALLY & RUN 210 JTS 2 3/8" TBG.

Activity Date 4/17/2001

CONT TO TIH W/2 3/8" TBG; TAG FILL @ 7560'; CLEAN OUT 64' OF SAND; CIRCULATE HOLE RUNNING 2 BBL SWEEPS OF FOAM EVERY 30 MINUTES; AFTER 4 HRS OF CIRCULATION; WELLBORE CLEAN TO PBTD OF 7624'; POH TO 7350'; PUT WELL ON 1/2" CHOKE TO BLOW PIT; PRESSURE STABILIZED AT 140# ON 1/2" CK = 958 PER DAY.

Activity Date 4/18/2001

TIH W/2 3/8" TBG; CLEAN OUT 8' FILL; POH & LAND TBG @ 7591.82'; ND BOP; NU BLOW WELL TO BLOW PIT FOR 4 HRS TO CLEAN UP; SWI; NU TO SALES LINE; TOTAL OF 600 BBLs RECOVERED OF 998 BBLs PUMPED.

Activity Date 4/19/2001

RU AND RAN TRACER LOG W/PROTECHNICS; PUT WELL ON SALES LINE @ 1 PM.