

Submit 3 Copies
to Appropriate
District Office

District I
P.O. Box 1980, Hobbs, NM 88241-1980

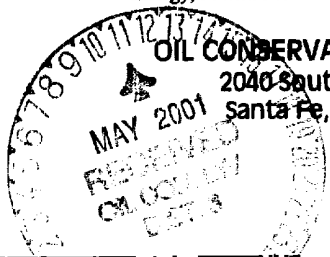
District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

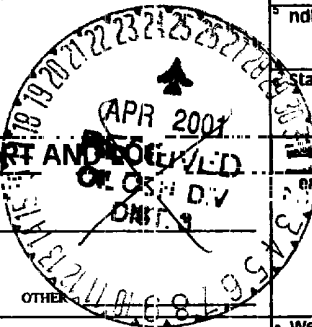
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89



OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



WELL API NO.
30-039-26568
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FE <input type="checkbox"/>
State Oil & Gas Lease No.
Base Name or Unit Agreement Name

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator PURE RESOURCES L.P.	3. Address of Operator P.O. BOX 850 - BLOOMFIELD, NM 87413	4. Well Location Unit Letter I : 1881 Feet From The South Line an 667 Feet From The East Line Section 32 Township 27N Range 06W NMPM Rio Arriba County
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5. Date Spudded 3/3/01	6. Date T.D. Reached 3/12/01	7. Date Compl. (Ready to Prod.) 4-16-01	8. Elevation (DF & RKB, RT, GR, etc.) 6680' GR	9. Elev. Casinghead
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10. Total Depth 7633'	11. Plug Back T.D. 7624'	12. If Multiple Compl. How Many Zones? 1	13. Intervals Drilled By Rotary Tools 0' - 7633'	14. Cable Tools
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15. Producing Interval(s), of this completion - Top, Bottom, Name 7376-7592'	16. Was Directional Survey Made yes
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17. Type Electrical and Other Logs Run TDT, GR-CCL, CBL	18. Was Well Cored no
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CASING RECORD (Report all strings set in well)

CASING	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	36#STC	372'	12 1/4"	250sx Class "B" cmt	
7"	20# STC	2719'	8 3/4"	435 365 sx cmt	
4 1/2"	11.6# LTC	7633'	6 1/4"	608 sx cmt	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACK CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	7591	

26. Perforation record (interval, size, and number) 7376', 7381', 7390', 7396', 7414', 7424', 7510', 7514', 7518', 7522', 7526', 7530', 7544', 7549', 7555', 7562', 7566', 7570', 7582', 7584', 7586', 7588', 7590', 7592' w/1 jsfp	27. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7376-7592 AMOUNT AND KIND MATERIAL USED 78,000gal 70Q Foam 165,560# 20/40 sand + 9000# Flexsand.
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PRODUCTION

28. Date First Production ASAP		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) Shut-In	
Date of Test 4/15/01	Hours Tested 8	Choke Size 12/64ths	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. NA	Casing Pressure 300#	Calculated 24 - Hours Rate	Oil - Bbl.	Gas - MCF	Water Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Terry Boone
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>[Signature]</i>	Printed Name Mike Phillips	Title San Juan Basin Foreman	Date 4/17/01
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X

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	_____	T. Canyon	_____
T. Salt	_____	T. Strawn	_____
B. Salt	_____	T. Atoka	_____
T. Yates	_____	T. Miss	_____
T. Rivers	_____	T. Devonian	_____
T. Queen	_____	T. Silurian	_____
T. Grayburg	_____	T. Montoya	_____
T. San Andres	_____	T. Simpson	_____
T. Glorieta	_____	T. McKee	_____
T. Paddock	_____	T. Ellenburger	_____
T. Blinbry	_____	T. Gr. Wash	_____
T. Tubb	_____	T. Delaware Sand	_____
T. Drinkard	_____	T. Bone Sprints	_____
T. Abo	_____	T.	_____
T. Wolfcamp	_____	T.	_____
T. Penn	_____	T.	_____
T. Cisco (Bough C)	_____	T.	_____

Northwestern New Mexico

T. Ojo Alamo	2232'	T Penn. "B"	
T. Kirtland-Fruitland	2632'	T Penn. "C"	
T. Pictured Cliffs	3137'	T Penn. "D"	
T. Cliff House	4862'	T Leadville	
T. Menefee		T Madison	
T. Point Lookout	5377'	T Elbert	
T. Mancos	5752'	T McCracken	
T. Gallup	6902'	T Ignacio Otzte	
Basin Greenhorn		T Granite	
T. Dakota	7502'	T Dakota "F" 7607'	
T. Morrison		T	
T. Todilto		T	
T. Entrada		T	
T. Wingate		T	
T. Chinle		T	
T. Permian		T	
T. Penn "A"		T	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology