

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

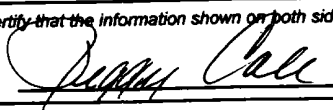
P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-039-26569	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
						6. State Oil & Gas Lease No.	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						7. Lease Name or Unit Agreement Name San Juan 27-5 Unit	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						8. Well No. 135R	
4. Well Location Unit Letter <u>O</u> : <u>870'</u> Feet From The <u>South</u> Line and <u>1385'</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>27N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County						9. Pool name or Wildcat Tapacito Pictured Cliffs	
10. Date Spudded 4-19-01		11. Date T.D. Reached 7-16-01		12. Date Compl. (Ready to Prod.) 12-18-01		13. Elevations (DF&RKB, RT, GR, etc.) 6599' GR, 6609' KB	
15. Total Depth 3589'		16. Plug Back T.D. 3558'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-3589'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3397-3497' Pictured Cliffs						20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CCL-GR						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
7"		20#		130'		9 7/8"	
2 7/8"		6.5#		3588'		6 1/4"	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
26. Perforation record (interval, size, and number) 3397, 3399, 3401, 3403, 3405, 3408, 3411, 3413, 3415, 3418, 3424, 3429, 3433, 3435, 3438, 3442, 3447, 3451, 3453, 3456, 3461, 3465, 3471, 3473, 3475, 3479, 3488, 3491, 3494, 3497				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				3397-3497'		280 bbl 30# linear gel, 85,000# 20/40 Brady sd,	
						15,000# 12/20 Brady sd	
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12-18-01		Hours Tested 1		Choke Size SI 100		Prod'n for Test Period TSTM - Pitot Gauge	
Flow Tubing Press.		Casing Pressure SI 100		Calculated 24-Hour Rate		Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Peggy Cole		Title Regulatory Supervisor		Date 12-31-01	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	2749'
T. Kirtland-Fruitland	2985-3053'
T. Pictured Cliffs	3396'
T. Cliff House	
T. Menefee	
T. Point Lookout	
T. Mancos	
T. Gallup	
Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2749'	2985'		White, cr-gr ss.
2985'	3053'		Gry sh interbedded w/tight, gry, fine-gr ss
3053'	3396'		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss
3396'	3589'		Bn-gry, fine gm, tight ss