

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Energen Resources Corporation 2198 Bloomfield Hwy Farmington NM 87401		² OGRID Number 162928	
		³ Reason for Filing Code NW	
⁴ API Number 30-0 30-039-26588	⁵ Pool Name Blanco Mesaverde		⁶ Pool Code 72319
⁷ Property Code 21937	⁸ Property Name Jicarilla 94		⁹ Well Number 6B

II. ¹⁰ Surface Location

UL or lot no. H	Section 27	Township 27N	Range 03W	Lot. Idn	Feet from the 2075'	North/South Line North	Feet from the 770'	East/West line East	County Rio Arriba
--------------------	---------------	-----------------	--------------	----------	------------------------	---------------------------	-----------------------	------------------------	----------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	Giant Industries 5764 U.S. Highway 64 Farmington, NM 87401	2831771	O	H-27-T27N-R03W
25244	Williams Field Services P.O. Box 645 Tulsa, OK 74102	2831772	G	H-27-T27N-R03W

IV. Produced Water

²³ POD 2831773	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date 03/12/02	²⁶ Ready Date 04/08/02	²⁷ TD 6599'	²⁸ PBSD 6535'	²⁹ Perforations 5782' - 6298'	³⁰ DHC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 9-5/8"	³³ Depth Set 231'	³⁴ Sacks Cement 177 cu. ft., circulated		
8-3/4"	7"	4394'	1112 cu. ft., circulated		
6-1/4"	4-1/2"	6582' TOL 4232'	363 cu. ft., circulated		
	2-3/8"	6256'	TOL 4232'		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 04/16/02	³⁸ Test Length 7 day SI	³⁹ Tbg. Pressure 835	⁴⁰ Csg. Pressure 840
⁴¹ Choke Size	⁴² Oil	⁴³ Water Pitot Test--	⁴⁴ Gas 980 mcf/d	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Vicki Donaghey

Title:

Production Assistant

Date:

03/05/02

Phone:

505-325-6800

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

APR 22 2002

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date