

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-079527

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. SAN JUAN 27-4 UNI	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		8. Lease Name and Well No. SAN JUAN 27-4 UNIT 135A	
3. Address 3401 EAST 30TH FARMINGTON, NM 87402		9. API Well No. 30-039-26592	
3a. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 955FSL 870FEL At top prod interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Area Sec 36 T27N R4W Mer NMP	
14. Date Spudded 07/21/2001		15. Date T.D. Reached 07/28/2001	
16. Date Completed ☐ D & A ☐ Ready to Prod. 09/04/2001		17. Elevations (DF, KB, RT, GL)* 7256 KB	
18. Total Depth: MD 6585 TVD		19. Plug Back T.D.: MD TVD 6584	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	WL (± ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.587 WC-40	32.000		218		140		0	
8.750	7.000 J-55	20.000		3812		566		0	
6.250	4.500 J-55	11.000	3656	6585		276		3656	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6576							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4988	6585	4761 TO 6460		103	O
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement, Squeeze, Etc.

Depth Interval	Amount and Type of Material
5811 TO 6074	2245 BBL SLK WTR, 100,000 20/40 BRADY SD
6166 TO 6460	2260 BBL SLK WTR, 100,000 20/40 BRADY SD
4761 TO 5504	790 BBL 20 LINEAR GEL, 200,000 20/40 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/04/2001	09/03/2001	1	→	0.0	1644.0	0.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Chg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.75	381	729.0	→		1644			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Pr. Flwg. SI	Chg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7107 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval 1									
Date First Produced	Test Date	Test Interval	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Hwg.	Casing Press.	Flow Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval 2									
Date First Produced	Test Date	Test Interval	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Hwg.	Casing Press.	Flow Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (no used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth, interval tested, casing used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	3524
				KIRTLAND	3602
				FRUITLAND	3752
				PICTURED CLIFFS	4014
				LEWIS	4092
				HUERFANITO BENTONITE	4512
				CHACRA	4988
				CLIFF HOUSE	5606
				MENEFEE	5860
				POINT LOOKOUT	6164

32. Additional remarks (include plugging procedure):
Casing and tubing pressures are shut-in

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (a full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7107 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.
Sent to the Farmington. Committed to AFMSS for processing by Lucy Bee on 09/12/2001 ()

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 09/11/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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