

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen  
Other \_\_\_\_\_

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS  
Contact: PEGGY COLE  
E-Mail: pbradford@br-inc.com

3. Address 3401 EAST 30TH  
FARMINGTON, NM 87402  
3a. Phone No. (Include Area Code)  
Ph: 505.326.9727 Fx: 505.326.9563

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SWSE 800FSL 2265FEL  
At top prod interval reported below  
At total depth

5. Lease Serial No.  
SF-079392

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
SAN JUAN 27-5 UNI

8. Lease Name and Well No.  
SAN JUAN 27-5 UNIT 123F

9. API Well No.  
30-039-26595

10. Field and Pool, or Exploratory  
BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey  
or Arca Sec 17 T27N R5W Mer NMP

12. County or Parish  
RIO ARriba

13. State  
NM

14. Date Spudded  
07/30/2001

15. Date T.D. Reached  
08/06/2001

16. Date Completed  
☐ D & A ☐ Ready to Prod.  
09/12/2001

17. Elevations (DF, KB, RT, GL)\*  
6451 KB

18. Total Depth: MD 7658  
TVD

19. Plug Back T.D.: MD 7656  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL-CCL-GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Linc Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 H-40	32.000		220		150		0	
8.750	7.000 J-55	20.000		3416		607		0	
6.250	4.500 J-5	11.000	2800	7658		309		2980	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7535							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	7395	7658	7396 TO 7622		119	O
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7396 TO 7622	2076 BBL SLK WTR, 40,000 20/40 TEMPERED LC SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/12/2001	09/12/2001	1	→	0.0	1150.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	2100	2000.0	→		1150			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7323 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL

ACCEPTED FOR RECORD

26 2001

NM 308

OFFICE

K

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	2425
				KIRTLAND	2541
				FRUITLAND	2801
				PICTURED CLIFFS	3197
				LEWIS	3392
				HUERFANITO BENTONITE	3733
				CHACRA	4175
				CLIFF HOUSE	4784
				MENEFEE	5029
				POINT LOOKOUT	5377
				MANCOS	5778
				GALLUP	6366
				GREENHORN	7310
				GRANEROS	7370
				DAKOTA	7395

## 32. Additional remarks (include plugging procedure):

Tubing and casing pressures are shut-in pressures

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #7323 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.  
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/25/2001 ()**

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature \_\_\_\_\_

Date 09/24/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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