



WELL COMPLETION OR RECOMPLETION REPORT																																					
1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐ Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. P. ☐																																					
2. Name of Operator BURLINGTON RESOURCES OIL & GAS 3. Address 3401 EAST 30TH FARMINGTON, NM 87402 3a. Phone No. (include area code) 505.326.9727 Fax: 505.326.9563																																					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* NWSE 15755SL 1495FEL At surface At top prod interval reported below																																					
5. Field and Pool, or Exploratory TAPACITO PC 6. Lease Name and Well No. SAN JUAN 27-5 UNIT 179R 7. Unit or CA Agreement Name and No. SAN JUAN 27-5 UNIT 8. Lease Name and Well No. SAN JUAN 27-5 UNIT 179R 9. API Well No. 30-039-26602 10. Field and Pool, or Exploratory TAPACITO PC 11. Sec., T., R., M., or Block and Survey or Area Sec 17 T27N R5W Mer NMP 12. County or Parish RIO ARriba 13. State NM 17. Elevations (DF, KB, RT, GL)* 6463 KB																																					
14. Date Spudded 04/26/2001 15. Date T.D. Reached 06/20/2001 16. Date Completed ☐ D & A ☐ Ready to Prod. 07/05/2001 19. Plug Back T.D.: MD 3470 20. Depth Bridge Plug Set: MD 3426 22. Was well cored? ☒ No ☒ Yes (Submit analysis) Was DST run? ☒ No ☒ Yes (Submit analysis) Directional Survey? ☒ No ☒ Yes (Submit analysis)																																					
23. Casing and Liner Record (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Hole Size</th> <th>Size/Grade</th> <th>Wt. (#/ft.)</th> <th>Top (MD)</th> <th>Bottom (MD)</th> <th>Stage Cementer</th> <th>No. of Sks. & Slurry Vol. (BBL)</th> <th>Casing Top*</th> <th>Amount Pulled</th> </tr> <tr> <td>9.875</td> <td>7.000 J-55</td> <td>20.000</td> <td>130</td> <td>55</td> <td></td> <td></td> <td>0</td> <td>0</td> </tr> <tr> <td>6.250</td> <td>2.875 J-55</td> <td>7.000</td> <td>3459</td> <td>573</td> <td></td> <td></td> <td>0</td> <td>0</td> </tr> </table>										Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer	No. of Sks. & Slurry Vol. (BBL)	Casing Top*	Amount Pulled	9.875	7.000 J-55	20.000	130	55			0	0	6.250	2.875 J-55	7.000	3459	573			0	0	
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer	No. of Sks. & Slurry Vol. (BBL)	Casing Top*	Amount Pulled																													
9.875	7.000 J-55	20.000	130	55			0	0																													
6.250	2.875 J-55	7.000	3459	573			0	0																													
24. Tubing Record <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Size</th> <th>Depth Set (MD)</th> <th>Packer Depth (MD)</th> <th>Size</th> <th>Depth Set (MD)</th> <th>Packer Depth (MD)</th> </tr> <tr> <td>0.000</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>										Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	0.000																					
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)																																
0.000																																					
25. Producing Intervals <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Formation</th> <th>Top</th> <th>Bottom</th> <th>Perforated Interval</th> <th>Size</th> <th>No. Holes</th> <th>Perf. Status</th> </tr> <tr> <td>A) PICTURED CLIFFS</td> <td>3239</td> <td>3470</td> <td>3240 TO 3325</td> <td>24</td> <td>0</td> <td></td> </tr> </table>										Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	A) PICTURED CLIFFS	3239	3470	3240 TO 3325	24	0															
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status																															
A) PICTURED CLIFFS	3239	3470	3240 TO 3325	24	0																																
26. Perforation Record <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Perforated Interval</th> <th>Size</th> <th>No. Holes</th> <th>Perf. Status</th> </tr> <tr> <td>3240 TO 3325</td> <td>24</td> <td>0</td> <td></td> </tr> </table>										Perforated Interval	Size	No. Holes	Perf. Status	3240 TO 3325	24	0																					
Perforated Interval	Size	No. Holes	Perf. Status																																		
3240 TO 3325	24	0																																			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Depth Interval</th> <th>Amount and Type of Material</th> </tr> <tr> <td>3240 TO 3325</td> <td>273 BBL 30 LINEAR GEL, 85,000 20/40 ARIZONA SD</td> </tr> </table>										Depth Interval	Amount and Type of Material	3240 TO 3325	273 BBL 30 LINEAR GEL, 85,000 20/40 ARIZONA SD																								
Depth Interval	Amount and Type of Material																																				
3240 TO 3325	273 BBL 30 LINEAR GEL, 85,000 20/40 ARIZONA SD																																				
28. Production - Interval A <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Date First Produced</th> <th>Test Date</th> <th>Hours Tested</th> <th>Test Production</th> <th>24 Hr. Rate</th> <th>Oil BBL</th> <th>MCF</th> <th>Gas BBL</th> <th>Water BBL</th> <th>Oil Gravity</th> <th>Corr. API</th> <th>Gas Gravity</th> <th>Well Status</th> <th>Production Method</th> </tr> <tr> <td>07/05/2001</td> <td>07/05/2001</td> <td>1</td> <td>429.0</td> <td>24 Hr. Rate</td> <td>Oil BBL</td> <td>386</td> <td>Gas MCF</td> <td>Water BBL</td> <td>Oil Gravity</td> <td>Corr. API</td> <td>Gas Gravity</td> <td>Well Status</td> <td>Production Method</td> </tr> </table>										Date First Produced	Test Date	Hours Tested	Test Production	24 Hr. Rate	Oil BBL	MCF	Gas BBL	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Well Status	Production Method	07/05/2001	07/05/2001	1	429.0	24 Hr. Rate	Oil BBL	386	Gas MCF	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Well Status	Production Method
Date First Produced	Test Date	Hours Tested	Test Production	24 Hr. Rate	Oil BBL	MCF	Gas BBL	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Well Status	Production Method																								
07/05/2001	07/05/2001	1	429.0	24 Hr. Rate	Oil BBL	386	Gas MCF	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Well Status	Production Method																								
28a. Production - Interval B <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Date First Produced</th> <th>Test Date</th> <th>Hours Tested</th> <th>Test Production</th> <th>24 Hr. Rate</th> <th>Oil BBL</th> <th>MCF</th> <th>Gas BBL</th> <th>Water BBL</th> <th>Oil Gravity</th> <th>Corr. API</th> <th>Gas Gravity</th> <th>Well Status</th> <th>Production Method</th> </tr> <tr> <td>07/05/2001</td> <td>07/05/2001</td> <td>1</td> <td>429.0</td> <td>24 Hr. Rate</td> <td>Oil BBL</td> <td>386</td> <td>Gas MCF</td> <td>Water BBL</td> <td>Oil Gravity</td> <td>Corr. API</td> <td>Gas Gravity</td> <td>Well Status</td> <td>Production Method</td> </tr> </table>										Date First Produced	Test Date	Hours Tested	Test Production	24 Hr. Rate	Oil BBL	MCF	Gas BBL	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Well Status	Production Method	07/05/2001	07/05/2001	1	429.0	24 Hr. Rate	Oil BBL	386	Gas MCF	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Well Status	Production Method
Date First Produced	Test Date	Hours Tested	Test Production	24 Hr. Rate	Oil BBL	MCF	Gas BBL	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Well Status	Production Method																								
07/05/2001	07/05/2001	1	429.0	24 Hr. Rate	Oil BBL	386	Gas MCF	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Well Status	Production Method																								
29. Choke <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Size</th> <th>Flow. Press.</th> <th>Csg. Press.</th> <th>Test Press.</th> <th>24 Hr. Rate</th> <th>Oil BBL</th> <th>MCF</th> <th>Gas BBL</th> <th>Water BBL</th> <th>Oil Gravity</th> <th>Corr. API</th> <th>Gas Gravity</th> <th>Well Status</th> <th>Production Method</th> </tr> <tr> <td>1.75</td> <td>429.0</td> <td>429.0</td> <td>429.0</td> <td>24 Hr. Rate</td> <td>Oil BBL</td> <td>386</td> <td>Gas MCF</td> <td>Water BBL</td> <td>Oil Gravity</td> <td>Corr. API</td> <td>Gas Gravity</td> <td>Well Status</td> <td>Production Method</td> </tr> </table>										Size	Flow. Press.	Csg. Press.	Test Press.	24 Hr. Rate	Oil BBL	MCF	Gas BBL	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Well Status	Production Method	1.75	429.0	429.0	429.0	24 Hr. Rate	Oil BBL	386	Gas MCF	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Well Status	Production Method
Size	Flow. Press.	Csg. Press.	Test Press.	24 Hr. Rate	Oil BBL	MCF	Gas BBL	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Well Status	Production Method																								
1.75	429.0	429.0	429.0	24 Hr. Rate	Oil BBL	386	Gas MCF	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Well Status	Production Method																								

[illegible][illegible]

ATTORNEY GENERAL

ROSEN

16 6 2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Signature _____ Date 07/11/2001

Name (please print) PEGGY COLE Title REPORT AUTHORIZER

Electronic Submission #5614 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.
 Sent to the Farmington, Committed to AFMSS for processing by Maurice Johnson on 07/12/2001 ()

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

33. Circle enclosed attachments:
1. Electrical/Mechanical Logs (1 full set req'd.)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7 Other:

32. NO REMARK PROVIDED
 Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Mcas. Depth
				OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS	2567 2744 2828 3239
			30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.		
			31. Formation (Log) Markers		

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
 SOLD

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	28c. Production - Interval D	
										Choke Size	SI
										Tbg. Press.	Tbg. Press.
										Csg. Press.	Csg. Press.
										24 Hr. Rate	24 Hr. Rate
										Oil BBL	Oil BBL
										Gas MCF	Gas MCF
										Water BBL	Water BBL
										Oil Gravity	Oil Gravity
										Gas Gravity	Gas Gravity
										Well Status	Well Status
										28b. Production - Interval C	