

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMSF 078835A	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator CONOCO INC.				7. Unit or CA Agreement Name and No.	
3. Address: P.O. BOX 2197 DU 3066 HOUSTON, TX 77252				8. Lease Name and Well No. SAN JUAN 28-7 236M	
3a. Phone No. (Include area code) Ph: 281.292.1005				9. API Well No. 30-039-26604	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface: NESE 1510FSL 1245FEL At top prod interval reported below At total depth				10. Field and Pool, or Exploratory BASIN DAKOTA	
14. Date Spud Log 04/09/2001				11. Sec., T., R., M., or Block and Survey or Area: Sec 6 T27N R7W Mer NMP	
15. Date T.D. Reached 04/19/2001				12. County or Parish RIO ARRIBA	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/28/2001				13. State NM	
17. Elevations (DF, KB, RT, GL)* 6448 GL		18. Total Depth: MD 7705 TVD		19. Plug Back T.D.: MD 7450 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDT, CBL GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		334		210		0	
8.750	7.000 J-55	20.0		3485		400		0	
6.250	4.500 J-55	11.0		7446		430		1230 7674	
4.000	2.875 LINER	5.0	7042	7705		25		6793	

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6579							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) B/ SIN DAKOTA	7420	7630	7632 TO 7526		22	
B)						
C)						
D)						

27. Acid, Fracure, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
7528 TO 7632	FRAC W/37,170 GALS KCL WATER & 67,669 LBS 20/40 SAND

28. Production - Interval A								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
09/18/2001	09/09/2001	24	→	0.0	234.0	47.0		
Choke Size	Test Press. Flg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
1/2	40	0.0	→					GSI

28a. Production - Interval B								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Test Press. Flg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side.)

ELECTRONIC SUBMISSION #7657 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tub. Press. Flowing SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tub. Press. Flowing SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time to open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	2270	2352		OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS CHACRA CLIFF HOUSE MENELEE POINT LOOKOUT GALLUP GREENHORN TWO WELLS PAGUATE	2270 2353 2754 3219 4182 4912 4925 5475 6653 7420 7506 7609

32. Additional remarks (include plugging procedure):

This well is a single Dakota producer. Attached are the daily reports.

Also, on the liner of the well the casing weight/foot is 4.07ppf the system will not let you enter anything less than 5.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7657 Verified by the BLM Well Information System.
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/09/2001 ()

Name (please print) DEBORAH MARBERRYTitle SUBMITTING CONTACTSignature (Electronic Submission)Date 10/05/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Daily Summary

API	County	State/Province	Surface Legal Location	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
30C392660400	RIO ARRIBA	NEW MEXICO	NMPM-27N-7W-6-I	1510.0	S	1245.0	E
KB Elev (ft)	Ground Elev (ft)	Plug Back Total Depth (ftKB)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)	
6431.00	6448.00	7450.0	4/9/2001	4/19/2001	36° 35' 58.9992" N	107° 36' 37.0008" W	

Start

Ops This Rpt

4/24/2001	HELD SAFETY MEETING. RU SLICK LINE. RIH W/ 1 1/2" GAUGE RING TAGGED @ 7431'. NO FILL. POOH W/ GAUGE RING. RD SLICK LINE.
4/28/2001	HELD SAFETY MEETING. RU SCHLUMBERGER. RAN TDT LOG FROM 7433' TO 2250'. RAN GR/CCL LOG FROM 7433' TO SURFACE. RU PUMP TRUCK - HELD 1000 # PRESSURE ON 4 1/2" CSG WHILE RUNNING CBL LOG FROM 7433' TO SURFACE. TOP OF CEMENT @ 1230'. RD SCHLUMBERGER.
4/29/2001	HELD SAFETY MEETING. INSTALLED FRAC VALVE. PRESSURE TESTED 4 1/2" CSG TO 4300 #. HELD OK. SWI. RD PUMP TRUCK.

Daily Summary

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300392660400	RIO ARRIBA	NEW MEXICO	NMPM-27N-7W-6-I	1510.0	S	1245.0	E
KB Elev (ft)	Ground Elev (ft)	Plug Back Total Depth (ftKB)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)	
6411.00	6448.00	7,450.0	4/9/2001	4/19/2001	36° 35' 58.9992" N	107° 36' 37.0008" W	

Start	Ops This Rpt.
6/27/2001	MIRU AWS 376. RU WEATHERFORD UBS. RECIEVED 254 JTS 2 3/8" WS. NUBOP. TESTED BLIND RAMS & PIPE RAMS TO 250PSI(LOW) AND 500PSI(HIGH). CLEANED ALL THREADS ON WS. PU 3 7/8"MT BIT, BIT SUB, (6) 3 1/8" OD DC'S, XO, & 50 JTS 2 3/8" WS. SWI-SDON.
6/28/2001	SIP: 0 PSI. FINISHED TIH WITH EHA & 2 3/8" WS. TAGGED FC @ 7440'. RU SWIVEL & PUMP. BROKE CIRC & DRILLED FC, CMT, & FS FROM 7440'-7445'. DRILLED CEMENT FROM 7446'-7450'. DRILLED FORMATION (SHALE) FROM 7450'-7452'. CIRC'D CLEAN. TOH WITH 98 STANDS. SWI-SDON.
6/29/2001	SIP: 0 PSI. FINISHED TOH WITH BHA & 2 3/8" WS. FINISHED RU BLOOEY LINE, JET & VENT LINES, MANIFOLD. PRESSURE TESTED ALL SURFACE EQUIPMENT TO 2000 PSI. SET POP-OFF ON COMP'S @ 1800 PSI. PU 3 7/8" HAMMER. TEST FIRE HAMMER. OK. TIH WITH HAMMER, BIT SUB, (10) 3 1/8" DC'S, XO, & 50 STANDS 2 3/8" WS. UNLOADED HOLE @ 3420'. CONT'D TIH TO 5290'. UNLOADED HOLE @ 5290'. SWI-SDON.
6/30/2001	SIP: 0 PSI. TIH TO 7404'. UNLOADED HOLE WITH AIR. RIG BROKE DOWN AND HAD TO REPLACE DRUM CLUTCH ON RIG. BUILT MIST, 3 BBLS/HR + 3/4 GAL PER/HR SOAP. REAMED THROUGH FC & FS. NO PROBLEMS REAMING THROGH FLT EQUIP WITH HAMMER. DRILLED NEW FORMATION (SHALE) F/7452'-7520'. PUMPED SOAP SWEEP AND CIRC'D HOLE CLEAN. PUH TO 7435'. SWI-SDON.
7/1/2001	SIP: 0 PSI. BUILT MIST AND BROKE CIRC. DRILL NEW FORMATION FROM 7520'-7570' IN 8 HRS. WOB 1-2K, RPM 44-48. MISTING WITH 3 BPH + 3/4 GPH SOAP, 800-900 PSI WITH ONE COMPRESSOR PUMPING 1200 CFM. CIRC'D WELL CLEAN. PUH TO 7435'. SWI-SDON.
7/2/2001	SIP: 0 PSI. BUILT MIST AND BROKE CIRC. TIH AND HAD 15' OF FILL. CLEANED OUT FILL FROM 7555'-7570'. DRILLED NEW FORMATION FROM 7570'-7619'. CIRC'D HOLE CLEAN. PUH TO 7435'. SWI-SDON.
7/3/2001	SIP: 100 PSI. BUILT MIST AND BROKE CIRC. DRILLED FROM 7619'-7622 IN 2 HRS. TOH WITH BHA & HAMMER. HAMMER SHOWED WEAR ON ALL INSERTS BUT NO INSERTS WERE BROKEN OR MISSING. BIT WAS STILL IN GAUGE. PU NEW HAMMER AND BIT. TIH WITH SAME BHA & NEW HAMMER & 60 STANDS TBG. SWI-SDON.
7/5/2001	SIP: 160 PSI. BLEED WELL DOWN. TIH & TAG @ 7617'. BREAK CIRC & BUILD MIST. WASH FILL FROM 7617'-7622'. DRILLED NEW FORMATION FROM 7622'-7685'. MIST PUMP QUIT PUMPING. CIRC AND BLOW HOLE CLEAN. PUH TO 7435'. SWI-SDON.
7/6/2001	SIP: 160 PSI. BLEED WELL DOWN. CHANGED OUT MIST PUMPS. DOWN UNTIL 4:30 PM. BROKE CIRC AND DRILL FROM 7685'-7692'. MADE 7' IN 2 1/2 HRS. HAMMER WOULD NOT DRILL. CIRC WELL CLEAN. TOH WITH 48 STANDS TBG, WEATHER SHUT OPERATION DOWN. SWI-SDON.
7/9/2001	SIP: 160 PSI. BLEED WELL DOWN. FINISHED TOH W/ HAMMER AND FIRST BIT. TEST FIRED HAMMER, OK. TIH AND TAGGED @ 7687'. HAD 5' OF FILL. BUILT MIST AND BROKE CIRC. WASHED TO BOTTOM. DRILLED NEW FORMATION FROM 7692'-7702' IN 4 HRS. 2-3 BPH MIST WITH 1200 CFM AIR @ 840- 900 PSI. PUH TO 7435'. SWI-SDON.
7/10/2001	SIP: 0 PSI. TIH & TAGGED 7701', 3' OF FILL. BROKE CIRC WITH MIST. C/O FILL & DRILLED NEW FORMATION FROM 7704'-7708', 4' IN 5 HRS. TD'D WELL @ 7708' @ 2:00 PM, 7-10-2001. BLEW HOLE FOR 1 HOUR ON BOTTOM. PUH TO 7435'. SWI-SDON.
7/11/2001	SIP: 0 PSI. TIH AND TAGGED @ 7708', NO FILL. OH & LD 4 DC'S & HAMMER. HELD SAFETY MEETING. PU 2 7/8" FL4S FLOAT SHOE, FLOAT COLLAR, 14 JTS 2 7/8" BELLVILLE 6.5# L80 AB FL4S NEW LINER, WEATHERFORD 2 7/8" X 4 1/2" LINER HANGER ASSEMBLY. (TOTAL LINER ASSY= 437'). TIH WITH LINER AND 2 3/8" TBG TO 7424'. SWI-SDON.
7/12/2001	SIP: 40 PSI. BLEED WELL DOWN. TIH & TAGGED BOTTOM WITH LINER. BROKE CIRC WITH AIR TO CLEAR FLOATS. HELD SAFETY MEETING WITH EMERGENCY RESPONSE DRILL. RU EJ SERVICES. CEMENTED 2 7/8" LINER WITH 25 SX TYPE III PREMIUM LITE HIGH STRENGTH 35:65:6 CEMENT, 13.0 PPG, 1.76 YIELD, 8 BBLS SLURRY, MIXED & PUMPED @ 1.5 - 2 BPM @ 400-1000-500 PSI. DROPPED WIPER PLUG AND DISPLACED CEMENT WITH FRESH WATER @ 1.5 BPM @ 460-750-1100 PSI. BUPMED PLUG @ 12:20 PM, 7/12/2001. ATTEMPTED TO SET LINER HANGER AND UN-JAY OFF LINER HANGER FOR 2 HRS. COULD NOT GET OFF LINER HANGER. SET LINER ON BOTTOM. ESTIMATED TOC BEHIND 2 3/8" TBG @ 476' ABOVE LINER HANGER @ 6793'. RD BJ SERVICES. WOC. SWI-SDON.
7/13/2001	RU WEATHERFORD WIRELINE TRUCK. RIH WITH FREEPOINT TOOLS. FREEPOINT SHOWED 30% STUCK @ 6536'. 70% STUCK @ 6567'. RIH WITH CHEMICAL CUTTER. CUT 2 3/8" TBG @ 6606' BY TBG MEASUREMENTS. TOH WITH TBG. SWI-SDON.
7/16/2001	STANDBY WAITING FOR ORDERS.
7/17/2001	SIP: 10 PSI. TIH WITH 3 7/8" OD OVERSHOT WITH 2' GRAPPLE. TAGGED FISH 6606'. RU WEATHERFORD WIRELINE TRUCK. HELD SAFETY MEETING. RIH WITH 1 STRING SHOT ON WIRELINE. BACKED OFF 2 3/8" TBG STUB @ 6612'. TOH WITH WL. RD WL TRUCK. TOH WITH 2 3/8" TBG & OS. RECOVERED 6' PIECE OF 2 3/8" TBG & TBG COLLAR ON BOTTOM. LEFT 2 3/8" 8RD PIN LOOKING UP. SWI-SDON.
7/18/2001	SIP: 10 PSI. BLEED WELL DOWN. PU CUTLIPPED 2 3/8" L80 COLLAR, 1 T 2 3/8" 4.7#FT L80 8RD EUE TBG. WEATHERFORD COMPLEIONS ON-OFF TOOL, XO, BUMPER SUB, XO. TIH WITH ON-OFF TOOL ASSEMBLY ON 2 3/8" TBG. SCREWED ON TO 2 3/8" TBG WITH ON-OFF TOOL. RELEASED ON-OFF TOOL. TOH LD 2 3/8 L80 WORKSTRING. SWI-SDON.
7/19/2001	SIP: 60 PSI. BLEED WELL DOWN. RU BLUE JET WIRELINE TRUCK. ATTEMPT TO RUN GR-CBL LOG AND COULD NOT GET LOGGING TOOLS IN TOP OF ON-OFF TOOL. RD WIRELINE. SWI-SDON. PREP TO PICK UP 2 3/8" PROD TBG & OVERSHOT FOR ON-OFF TOOL.

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KB Elev (ft)	Ground Elev (ft)	Plug Back Total Depth (ftKB)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)	
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Start	Ops This Rpt
7/20/2001	SIP: 0 PSI. PU OVERSHOT FOR ON-OFF TOOL & 207 JTS 2 3/8" TBG. TIH & TAGGED @ 6582' (5' KB). RU BLUE JET. ATTEMPT TO RUN GR-CBL LOGGING TOOL. COULD NOT GET BELOW ON-OFF TOOL. RD BLUE JET. SWI-SDON.
7/23/2001	SIP: 0 PSI. RU EXPERT DOWNHOLE. RIH WITH LEAD IMPRESSION BLOCK. TAGGED @ 6560' (BY SL). POH. IMPR BLK HAD 2 1/8" NICKS IN OPPOSING SIDES. RIH WITH TBG SEAGE ON SLICKLINE TO 4200' AND SLICKLINE BROKE DROPPING TBG SWAGE AND APPX 1600' OF SLICKLINE. FISHED SLICKLINE & TOOLS OUT OF HOLE. RAN TBG SWAGE & COULD NOT GET SWAGE IN THROUGH TBG. POH. RIH WITH 1 1/2" OD SAND BAILER ON SLICKLINE. WORKED BAILER FROM 6569'-6571'. POH WITH BAILER. BAILER HAD VERY FINE CEMENT IN IT. RD EXPERT. SWI-SDON.
7/24/2001	SIP: 0 PSI. SPACED OUT & LANDED 207 JTS 2 3/8" 4.7#/FT J55 8RD EUE LONE STAR NEW TUBING + (1) 6' 2 3/8" TBG SUB LATCHED ON TO ON-OFF TOOL @ 658'. ND BOP. INSTALLED TREE. RIG DOWN ALL EQUIPMENT. TEMP OFF REPORT.
7/31/2001	MIRU CUDD 1 1/4" CTU AND WEATHERFORD AIR PACKAGE. TIH WITH CT TO 5000'. HAD HYDRAULIC SYSTEM PROBLEMS ON CTU. POH WITH CT. SWI-SDON.
8/1/2001	RIH WITH 1 1/4" CTU CIRCULATING WELL WITH AIR @ 700 CFM @ 1300 PSI. TAGGED BRIDGES @ 6804', 7624', 7638'. CLEANED OUT TO 7644' (COILED TBG DEPTH). POH WITH CT. RD CUDD AND WEATHERFORD. SWI-SDON.
8/7/2001	MIRU AWS #376 AND WEATHERFORD AIR PACKAGE. RU BLUE JET. SITP: 0 PSI. SICP: 0 PSI. (8/2/2001 BLUE JET RAN GR-CCL FORM 7636'-6900'. SENT IN LOG TO HAVE GEOLOGIST PICK PERFS.) PERF'D DAKOTA FORMATION AS FOLLOWS WITH 1 11/16" STRIP GUNS: 7627-7632 (1SPF), 7611-7615 (1/2 SPF), 7528-7552 (1/2 SPF). TOTAL OF 22 HOLES. RD BLUE JET. SWI-SDON.
8/8/2001	SITP: 215 PSI. SICP: 0 PSI. BLEED DOWN TUBING. ND TREE. NU BOP. NU 5M HYD BOP. RELEASED FROM ON-OFF TOOL. PULLED 60K FOR FIRST 30' ABOVE ON-OFF TOOL. PULLED UP ABOVE ON-OFF TOOL. RU PUMP AND LINES. TIH TO 30' ABOVE ON-OFF TOOL. BROKE CIRC WITH 2% KCL WATER. CIRCULATED TOP OF ON-OFF TOOL. LATCHED ON TO ON-OFF TOOL. 2 OR 3 TIMES WITH NO PROBLEM. TOH WITH 2 3/8" TBG & ON-OFF TOOL & REDRESSED SEALS ON ON-OFF TOOL. SWI-SDON.
8/9/2001	SITP: 215 PSI. SICP: 0 PSI. RU ETINGER AND BJ SERVICES. HELD SAFETY MEETING. PRRESSURE TESTED LINES TO 4960 PSI FOR 5 MINS, TEST OK. SPEERHEADED 1000 GALS 15% HCL ACID AND FRAC'D DAKOTA PERFS 7528-7632 WITH 37170 GALS 30# -25# XL GELLED KCL WATER + 67669 LBS 20/40 SUPER LC SAND. MIN: 2300. MAX: 3755 PSI. AIR: 23 BPM. ISIP: 2170. 5MIN: 1707. 10MIN: 1540. 15MIN: 1380 PSI. TLTR: 1007 BBLS. HELD POST JOB SAFETY MEETING. RD ALL FRAC EQUIPMENT. SWI-SDON.
8/10/2001	SICP: 0 PSI. TIH WITH RETRIEVING TOOL FOR FRAC LINER ON 2 3/8" TUBING. CIRC'D TOP OF LINER CLEAN. RECOVERED NO SAND. LATCHED IN TO LINER AND TOH WITH 2 3/8" TBG & FRAC LINER. SWI-SDON.
8/13/2001	SICP: 0 PSI. TIH WITH 207 JTS + (1) 6' TUBING SUB AND LATCH ON ON-OFF TOOL @ 6581'. LAND TBG. ND BOP. NU TREE. TEMPORARILY OFF REPORT AWAITING COILED TUBING UNIT.
8/23/2001	SITP: 50 PSI. HELD SAFETY MEETING WITH CUDD PRIOR TO MIRU AT THEIR OFFICE. SET FLOW BACK MANIFOLD. RIGGED UP LINE TO PIT AND NU FLOW LINE ON CUDD CTU. SDON.
8/24/2001	RIH WITH 1 1/2" CT PUMPING 400 SCF/MIN N2 + 1/4 BPM KCL WATER CIRCULATING GOING IN HOLE. TAGGED SAND @ 6680'. CLEANED OUT HARD SAND FROM 6680'-6700'. WASHED SOFT SAND FROM 6700'-7638'. CIRC IN BOTTOM WITH FAOM FOR 1/2 HR. JETTED HOLE DRY WITH N2 WHILE POH WITH 1 1/2" CT. FLOWED WELL FOR 1 1/2 HRS. MADE LIGHT MIST OF WATER AND VERY LITTLE SAND. TIH WITH CT TO TD @ 7638'. NO FILL. BLEW HOLE CLEAN WITH N2 POH WITH CT. SWI-SDON. WILL FLOW TEST WELL MONDAY 8/27/01.
8/27/2001	SITP: 300 PSI. OPENED WELL TO PIT AND FLOWED 10 HOURS ON A 1/2" CHOKE, FTP 300 - 50 PSI, MADE 44 BB/S WATER AND NO SAND. LEFT WELL FLOWING OVERNIGHT.
8/28/2001	FLOWED 12 HRS ON TEST TO PIT ON A 1/2" CHOKE. FTP: 40 PSI. SICP: 0 PSI. DAKOTA PERFS: 7552'-7632'. MADE TOTAL OF 47 BBLS WATER, 0 BBL OIL, FLOW RATE: 264 MCFD. SHUT WELL IN PENDING INSTALLATION OF PRODUCTION EQUIPMENT.