UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMP NO. 1004-0135 Expires: November 30, 2000

Ri	UREAU OF LAND MANA	AGEMENT	34	563	Expires.	140 VCIIIOCI 30, 2000	
SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-equal and					5. Lease Serial No. SF-079391 If Indian, Allottee or Tribe Name		
							abanconed we
SUBMIT IN TRIPLICATE - Other instructions on re					FAN JUAN 2	greement, Name and/or No. 7-5 UNI	
1. Type of Well				XN. <u>DIV</u> T. 3	Well Name and N		
Oil Well 🛭 Gas Well 🔲 Oth		··· •	SAN JUAN 2	7-5 UNIT 175R			
2. Name of Operator Contact: PEGGY COI BURLINGTON RESOURCES OIL & GAS Contact: PEGGY COI E-Mail: pbra			9. API Well No. 30-039-26610				
3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563			10. Field and Pool, or Exploratory SO BLANCO PICTURED CLIFFS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pa			sh, and State	
Sec 7 T27N R5W Mer NESE		RIO ARRIBA COUNTY, NM			COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE I	NATURE OF	NOTICE, R	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize	☐ Deepe	☐ Deepen [tion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fractu	ire Treat	☐ Reclamation		■ Well Integrity	
Subsequent Report ■	☐ Casing Repair	□ New 0	Construction	☐ Recom	plete	☑ DRG	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a	nd Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection ☐ Plu		Back		Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 6-9-01 MIRU. ND WH. NU BO Drilling ahead. 6-12-01 Drill to TD @ 3615'. 0 chemical wash, 20 bbl wtr ahe sodium metasilicate, 0.25 pps Celloflake, 0.1% calcium chlor	pandonment Notices shall be fi inal inspection.) OP. TIH w/6 1/4" bit. PT a Circ hole clean. TOOH. To ead. Cmtd w/506 sx Type Celloflake (1078 cu.ft.).	annular & BOP to the state of t	quirements, incluito 600 psi/30 r 7/8" 6.5# J-55 z w/3% calciul Type three 65/	ding reclamation min, OK. Cir EUE csg, se m chloride, 1 135 poz w/0.	on, have been complete c hole clean. Drill c et @ 3609'. Pump : 0.4% fluid loss, 5 p 2% fluid loss, 0.25	ent @ 126-131'. 20 bbl wtr, 20 bbl ups Gilsonite, 0.4%	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #4960 verified by For BURLINGTON RESOURCES OIL & Committed to AFMSS for processing by Name (Printed/Typed) PEGGY COLE Tit				& GAS, sent to the Farmington			
Signature Date 06/13/2001							
	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE (JSE		
Approved By			Title		Date	e	
Approved By Conditions of approval, if any, are attache			Date				
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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