UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROYED OMB NO. 1004-0135 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT	.y` ▲	1977 K5	Lease Serial No.
UNDRY NOTICES AND REPORTS ON WELLS	JUN 2004		SF-079391
	LANG MINO	4-71	

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Do not use thi abandoned wel	If Indian, Allottec o	r Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. 8 Lift Unit or CA/Agreement, Name and/or No. SAN JUAN 27-5 UNI						
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other 2. Name of Operator Contact: PEGGY COLE 9. API Well No.					UNIT 70F	
2. Name of Operator BURLINGTON RESOURCES	9. API Well No. 30-039-26613					
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563 10. Field and Pool, or Explora BASIN DAKOTA			A		
4. Location of Well (Footage, Sec., T	11. County or Parish, and State					
Sec 8 T27N R5W Mer NESE RIO ARRIBA COUNTY, NM					OUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
C Nation of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		☑ SPUD	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempor	☐ Temporarily Abandon		
	☐ Convert to Injection	□ Plug Back	☐ Water I	☐ Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)						
6-5-01 MIRU. Spud well @ 2:30 p.m. 6-5-01. Drill to 220'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 212'. Pump 10 bbl wtr ahead. Cmtd w/210 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (248 cu.ft.). Displaced w/15 bbl wtr. Circ 15 bbl cmt to surface. WOC. 6-6-01 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.						
APD ROW related						

14. I hereby certify that the foregoing is true and correct. Electronic Submission #4779 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/12/2001 ()						
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER					
Signature	Date 06/06/2001					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
A I Du	Title	Date				
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any postates any false, fictitious or fraudulent statements or representations as to any matter w	erson knowingly and willfully to make to any ithin its jurisdiction.	department or agency of the United				

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