

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
SF-079391

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SAN JUAN 27-5 UNI

8. Well Name and No.
SAN JUAN 27-5 UNIT 70F

9. API Well No.
30-039-26613

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY COLE
E-Mail: pbradfield@bri-inc.com

3a. Address
3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T27N R5W Mer NESE 1755FSL 930FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-9-01 Drill to intermediate TD @ 3712'. Circ hole clean.

6-10-01 TOOH. TIH w/86 jts 7" 20# J-55 ST&C csg, set @ 3700'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmt d w/442 sx Class "G" 50/50 TXO lightweight cmt w/2% sodium metasilicate, 2% calcium chloride, 10 pps Gilsonite, 0.5 pps Flocele, 0.2% antifoam (1140 cu.ft.). Tailed w/90 sx Class "G" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite, 0.1% antifoam (115 cu.ft.). Circ 10 bbl wtr to surface, no cmt. WOC. 6-11-01 TIH, ran CBL @ 0-3605', TOC on 7" csg @ 530'. (Verbal approval to leave 7" casing as is from Steve Mason, BLM). TOOH. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

6-14-01 Drill to TD @ 7946'. Circ hole clean. TOOH.

6-15-01 TIH w/182 jts 4 1/2" 10.5# J-55 ST&C csg, 4 jts 4 1/2" 11.6# J-55 LT&C csg, set @ 7932'. Circ hole clean. Pump 10 bbl chemica wash, 2 bbl wtr ahead. Cmt d w/433 sx Class "B" 50/50 poz w/5% gel, 0.25 pps Cellophane, 5 pps Gilsonite, 0.25 pps fluid loss, 0.15% dispersant, 0.1% antifoam, 0.1% retardant (624 cu.ft.). Displace w/123 bbl wtr. No cmt circ to surface. WOC. PT 4 1/2" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #5431 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 07/09/2001 ()**

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 07/03/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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