UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. SF-079391

SUNDRY NOTICES AND REPORTS ON WELLS on not use this form for proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side OL CON DIV					# If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-5 UNI	
1. Type of Well					Well Name and No	
☐ Oil Well			9. API Well No.			
BURLINGTON RESOURCES	PEGGY COLE E-Mail: pbradfield@bi hcscome			30-039-26613		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563			10. Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 8 T27N R5W Mer NESE				RIO ARRIBA COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) T	O INDICATE N	IATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	☐ Deepe	en	☐ Production (Start/Resume)		☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat		☐ Reclamation		■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction		☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Temporarily Abandon		
_	☐ Convert to Injection	n 🗖 Plug I	☐ Plug Back		Disposal	
Attach the Bord under Which the Work will be perfections. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6-18-01 MIRU. ND WH. NU BOP. SDON. 6-19-01 TIH w/3 7/8" bit, tag cmt @ 7785', Establish circ. Drill cmt @ 7785-7860'. Circ hole clean. SDON. 6-20-01 Establish circ. Drill cmt @ 7860-7944'. Load hole. Circ hole clean w/150 bbl 2% KCL wtr. TOOH w/bit. TIH, ran CBL-CCL-GR w/1000 psi @ 2800-7943', TOC @ 3420'. 6-22-01 TIH w/4 1/2" CIBP, set @ 3400'. TOOH. TIH, chemical cut 4 1/2" csg @ 3328'. TOOH w/77 jts 4 1/2" csg. TIH w/5 1/2" csg swedge to Inr top @ 3328'. Work swedge over Inr top. TOOH w/swedge. TIH w/3 7/8" mill to 3400'. Establish circ. Mill out CIBP @ 3400'. TIH, blow well & CO.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #5546 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington						
Name (Printed/Typed) PEGGY COLE			Title REPORT AUTHORIZER			
Signature		Date 07/09/2001				
	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE U	SE	
_Approved By		Title		Date		
Conditions of approval, if any, are attach certify that the applicant holds legal or e- which would entitle the applicant to con-	the subject lease	Office				
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make t statements or representation	it a crime for any pos s as to any matter w	erson knowingly ithin its jurisdicti	and willfully to		t REGORI the United

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