State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on Wells
API # (assigned by OCD) 30-039-26634 5. Lease Number GAS
Name of Operator OIL & GAS COMPANY OIL & GAS COMPANY OR COMPANY
RESOURCES OIL & GAS COMPANY OLOGO San Juan 28-6 Unit OLOGO SAN Juan 28-6 Unit Address & Phone No. of Operator 477
PO Box 4289, Farmington, NM 87499 (505) 326 3700 9. Pool Name or Wildcat Basin Fruitland Coal Location of Well, Footage, Sec., T, R, M 10. Elevation:
1095'FSL, 1175'FWL, Sec.2, T-27-N, R-6-W, NMPM, Rio Arriba County
Type of Submission Notice of Intent Abandonment Recompletion Younge of Plans Recompletion New Construction Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection X Other -
3. Describe Proposed or Completed Operations
MIRU. ND WH. NU BOP. TIH w/6 %" bit. Tag TOC @ 105'. PT BOP & csg to 600 psi/30 min, OK. Drill cmt @ 105-134'. Drilling ahead. 5-19-01 Drill to TD @ 3305'. Circ hole clean. 5-20-01 Circ hole clean. TOOH. TIH, attempt to log. Had tight spots. TOOH. TIH, circ hole clean. 5-21-01 Circ hole clean. TOOH. TIH w/102 jts 4 %" 10.5# J-55 ST&C csg, set @ 3275'. Pump 40 bbl wtr ahead. Cmtd w/75 sx Class "B" neat cmt w/1% calcium chloride, 0.25 pps Flocele, 0.2% fluid loss (104 cu.ft.). Displace w/10 bt wtr, 40 bbl mud. Circ 7 bbl cmt to surface. WOC. Stage tool set @ 2785'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmtd w/330 sx Class "B" 65/35 poz w/3% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 0.4% sodium metasilicate (756 cu.ft.). Displace w/44 bbl wtr. Circ 60 bbl cmt to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.
IGNATURE Regulatory Supervisor May 23, 2001 no This space for State Use)
CONTRACT SIGNED BY CHAPLIE T. PERVISION SERVING BL & GAS INSPECTOR, DIST. 48 MAY 2.4 200
pproved byDate