

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89



WELL API NO.
30-039-26634

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-290-42

7. Lease Name or Unit Agreement Name

San Juan 28-6 Unit

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator
PO BOX 4289, Farmington, NM 87499

4. Well Location
Unit Letter M : 1095' Feet From The South Line and 1175' Feet From The West Line

Section 2 Township 27N Range 6W NMPM Rio Arriba County

10. Date Spudded 4-18-01 11. Date T.D. Reached 5-19-01 12. Date Compl. (Ready to Prod.) 7-12-01 13. Elevations (DF&RKB, RT, GR, etc.) 6489' GR, 6495'KB 14. Elev. Casinghead

15. Total Depth 3305' 16. Plug Back T.D. 3241' 17. If Multiple Compl. How Many Zones? 0-3305' 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3124-3232' Fruitland Coal 20. Was Directional Survey Made

21. Type Electric and Other Logs Run CNL, GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	129'	8 3/4"	71 cu.ft.	
4 1/2"	10.5#	3275'	6 1/4"	860 cu.ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3200'
						(SN @ 3170')

26. Perforation record (interval, size, and number)
3124-3128', 3141-3149', 3158-3160', 3165-3168',
3175-3179', 3187-3193', 3199-3202', 3210-3214',
3219-3222', 3227-3232'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
3124-3232'
AMOUNT AND KIND MATERIAL USED
476 bbl 30# linear gel, 95,000# 20/40 Arizona sd

28. PRODUCTION

Date First Production 7-12-01 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 7-12-01 Hours Tested 1 Choke Size 3/4" Prod'n for Test Period 217 MCF/D Pitot Gauge Oil - Bbl. 217 MCF/D Gas - MCF 217 MCF/D Water - Bbl. 217 MCF/D Gas - Oil Ratio

Flow Tubing Press. SI 496 Casing Pressure SI 497 Calculated 24-Hour Rate 217 MCF/D Oil - Bbl. 217 MCF/D Gas - MCF 217 MCF/D Water - Bbl. 217 MCF/D Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Cole Printed Name Peggy Cole Title Regulatory Supervisor Date 7-18-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2466'	T. Penn. "B"
T. Kirtland-Fruitland	2587'-2920'	T. Penn. "C"
T. Pictured Cliffs	3242'	T. Penn. "D"
T. Cliff House		T. Leadville
T. Menefee		T. Madison
T. Point Lookout		T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2466	2587		White, cr-gr ss.				
2587	2920		Gry sh interbedded w/tight, gry, fine-gr ss				
2920	3242		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss				
3242	3600		Bn-gry, fine gm, tight ss				