

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 079366

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation
RINCON UNIT

8. Well Name and No.
RINCON UNIT 165M

9. API Well No.
30-039-26678

10. Field and Pool, or Exploration Area
BASIN DK/BLANCO MV

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
PURE RESOURCES

3. Address and Telephone No.
P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)
**1158' FNL & 1980' FWL
'C' Sec 27, T27N, R06W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRILLING</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompilations Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED



14. Signed Micheal C. Phillips Title San Juan Basin Area Drilling/Production Foreman Date 08/15/01
MICHEAL C. PHILLIPS

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious or fraudulent st of representations as to any matter within its jurisdictions.

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT

OFFICE
S.M.

F

PURE RESOURCES, INC.
DAILY DRILLING REPORT

RINCON UNIT #165M - 76.82% WI

Lease Well 521505-0165

State: NM

County: RIO ARRIBA

7/28/2001 MIRU BEARCAT RIG #1. DRLG RAT & MOUSE HOLES. DRLG 9-5/8" PILOT HOLE 12-42'. DRLG 12-1/4" HOLE 12-142' W/ ALL WT, 80-86 RPM, 600 PSI, SPUD MUD.

7/29/2001 DRLG F/ 142-175' W/ ALL WT, 80-85 RPM, SPUD MUD. WLS @ 135' - 1/2 DEG. DRLG F/ 175-384' W/ ALL WT, 80-85 RPM, SPUD MUD. SURVEY 1/4 DEG @ 384'. RU & RUN 9 JTS 9-5/8" 32.3# STC (368') SET @ 380'. CMT W/ BJ. PUMP 225 SX (313 FT3) TYPE 111 W/.25% CACL2, .25 PPS CELLOFLAKE. DISPLACE W/ 27 BW. CIRC 27 BBLS GOOD CMT TO PIT. TEST CSG & BLIND RAMS & CHOKE TO 600 PSI. TIH TO 330'. DRLG CMT, PLUG, FLOAT & CMT TO 380'.

7/30/2001 DRLG CMT TO 384'. DRLG 8-3/4" HOLE F/ 384-898' W/ ALL - 40K, 60-85 RPM, 1700 PSI, 108 SPM, POLY MUD. WLS @ 858' - 1/2 DEG. DRLG F/ 898-1428' W/ 40K, 80-85 RPM, 1500 PSI, 100 SPM, POLY MUD. WLS @ 1388' - 1/2 DEG. DRLG F/ 1428-1834' W/ 40K, 80-85 RPM, 1500 PSI, 100 SPM, POLY MUD. WLS @ 1794' - 3/4 DEG. DRLG F/ 1834-2270' W/ 40K, 80-85 RPM, 1500 PSI, 100 SPM, POLY MUD. WLS @ 2230' - 3/4 DEG. DRLG F/ 2270-2290' W/ 40K, 80-85 RPM, 1500 PSI, 100 SPM, POLY MUD.

7/31/2001 DRLG F/ 2290-2523' W/ 30-40K, 60-85 RPM, 1600 PSI, POLY MUD. DRLG F/ 2523-2655' W/ 30-40K, 60-85 RPM, 1600 PSI, POLY MUD. RU & RUN 64 JTS 7" 20# J-55 STC (2650') CSG. SET @ 2648'. TOP FC @ 2609'. CIRC HOLE TO CMT. CMT W/ BJ. PUMP 325 SX (686 FT3) PREM LITE. TAIL W/ 70 SX (104 FT3) TYPE 111. DROP PLUG & DISPLACE W/ 105.6 BBLS, 1100 PSI LIFT. BUMP PLUG W/ 2100 PSI, FLOAT HELD. CIRC 20 BBLS TO PIT. SET SLIPS W/ 44K, CUT OFF 7".

8/1/2001 TEST CSG, BLIND RAM & CHOKE TO 1500 PSI. TEST HAMMER. PU (10) 4-3/4" DC'S & TIH TO 2599'. TEST CSG & PIPE RAMS TO 1500 PSI. UNLOAD HOLE & MIST DRLG PLUG, FC, CMT & FC TO 2655'. DRLG F/ 2655-3650' W/ 2-4K, 40-45 RPM, 480 PSI AIR, 2450 SCFM AIR.

8/2/2001 DRLG 3650'-5775' W/2-4K, 40-45 RPM, 480 PSI, 2450 SCFM AIR.

8/3/2001 DRLG 5775-6408 W/2-4K, 40-45 RPM 480 PSI. DRLG 6408-7535 W/2-4K, 40-45 RPM 300 PSI.

8/4/2001 DRLG F/ 7535-7590' W/ 2-4K, 40-45 RPM, 300 PSI, 1250 SCFM N2. RU & RUN 181 JTS (7591') 4-1/2" 11.6# I-80 LTC CSG. SET @ 7588', TOP FC @ 7551'. CMT W/ BJ. PUMP 20 BBLS GEL WATER, 10 BW. LEAD W/ 83 SX (197 FT3) @ 11.9 PPG. TAIL W/ 525 SX (1050 FT3) PREM LITE @ 12.5 PPG @ 5 BPM @ 225 PSI. DROP PLUG & DISPLACE W/ 117 BW @ 4 BPM. FINAL LIFT 1700 PSI. BUMP PLUG TO 2100 PSI. CIRC 55 BBLS GOOD CMT TO PIT. . SET CSG SLIPS W/ 77K. CUT OFF CSG. SECURE WELL. RIG RELEASED @ 6:00 AM 8/4/01.