

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: February 28th, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF 079366

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RINCON UNIT

8. FARM OR LEASE NAME, WELL NO.

RINCON UNIT 165M

9. API WELL NO.

30-039-26678

10. FIELD AND POOL OR WILDCAT

BASIN DAKOTA

11. SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREA

"C" Sec 27, T27N, R06W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL

OIL

☐

GAS

☒

DRY

☐

OTHER

1b. TYPE OF COMPLETION

NEW

☐

WORK

☐

DEEPEN

☐

PLUG

☐

DIFF

☐

RESVR

☐

OTHER

2. Name of Operator

PURE RESOURCES L.P.

3. Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)\*

At surface

1158' FNL &amp; 1980' FNL

At top prod. Interval report below

At total depth

14. PERMIT NO.

DATE ISSUED

05/09/01

12. COUNTY  
OR PARISH

RIO ARriba

13. STATE

NM

15. DATE SPUDDED

7/28/01

16. DATE T.D. REACHED

08/04/01

17. DATE COMPL.

Ready to prod

8/23/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6513'

19. ELEV. CASING HEAD

12'

20. TOTAL DEPTH, MD &amp; TV

7590'

21. PLUG BACK T.D., MD &amp; TVD

7586'

22. IF MULTIPLE COMPL.

HOW MANY\*

23. INTERVALS

DRILLED BY

== &gt;

ROTARY TOOLS

0' - 7590'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

BASIN DAKOTA 7360' - 7567'

25. Was Directional Survey Made

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL - CCL - GR LOGS

27. Was Well Cored

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3#	380'	12 1/4"	225 sx TYPE 111cmt	cir 27 bbls to pit
7"	20#	2648'	8 3/4"	395 sx cmt	cir 20 bbls to pit
4 1/2"	11.6#	7588'	6 1/4"	608 sx cmt	cir 55 bbls to pit

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7190	

31. Perforation record (interval, size, and number)

7360', 64', 78', 86', 91', 97', 7405', 40', 45', 76', 78',  
84', 88', 91', 7509', 12', 16', 28', 32', 38', 43', 48', 54', 67'

24 holes w/1jspf

## 32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
7360' - 7567'	92,900 gal 70Q Foam + 186,460#s
	White Sand 20/40 + 9,240#s
	Flex Sand

## PRODUCTION

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				WELL STATUS (Producing or shut-in)	
8/26/01		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
8/26/01	24 hrs	32/64	== >	1 bbl	960 mcf	2 bbls	
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hours Rate	Oil - Bbl	Gas - MCF	Water Bbl	Oil Gravity - API - (Corr)	
0	350 psi	== >	1 bbl	960 mcf	2 bbls		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List Attachments

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature Michael C. Phillips Title San Juan Basin Area Drilling/Production Foreman Date 8/28/01

\*(See Instructions and Space for Additional Data on Reverse Side)\*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

06201

San Juan Office

37 SUMMARY OF POROUS ZONES: (Show all Important zones of proivity and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo		2529'	water
Fruitland Coal	3050'	3104'	gas
Pictured Cliffs	3104'	3224'	gas
Mesa Verde	4804'	5939'	gas
Dakota	7474'	7600'	gas

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS.DEPTH	TRUE VERT. DEPTH		MEAS.DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Mancos	5939'	
Ojo Alamo	2529'		Tocito Sand	6889'	
Kirtland Shale	2594'		Dakota	7474'	
Pictured Cliffs	3104'				
Lewis Shale	3224'				
Cliff House	4804'				
Point Lookout	5349'				

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structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: February 28, 1996

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐  
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY RUNNER ☐  
3. Name of Operator: PURE RESOURCES L.P.  
4. Address of Operator: P.O. Box 850 - Bloomfield, NM 87413  
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface: 1158' FNL & 1980' FWL  
At top prod. interval report below:  
At total depth:

6. LEASE DESIGNATION AND SERIAL NO.: SF 079386  
7. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
8. UNIT AGREEMENT NAME: RINCON UNIT  
9. FARM OR LEASE NAME, WELL NO.: RINCON UNIT 165M  
10. API WELL NO.: 30-039-28678  
11. FIELD AND POOL OR WILDCAT: Dakota  
12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: "C" Sec 27, T27N, R06W

13. PERMIT NO.: DATE ISSUED: 05/09/01  
14. DATE SPUDDED: 7/28/01  
15. DATE T.D. REACHED: 08/04/01  
16. DATE COMPL. Ready to prod: 10/2/01  
17. ELEVATIONS (DF, RKR, RT, GR, ETC.): 6513'  
18. TOTAL DEPTH, MD & TV: 7590'  
19. PLUG BACK T.D., MD & TVD: 7586'  
20. IF MULTIPLE COMPL. HOW MANY: 1  
21. INTERVALS DRILLED BY: >>>>  
22. ROTARY TOOLS: 0' - 7590'  
23. CABLE TOOLS: 12'  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD):  
25. Was Directional Survey Made:

26. TYPE ELECTRIC AND OTHER LOGS RUN: UPPER DAKOTA 7262' - 7309'  
27. Was Well Cored:  
28. CNL - CCL - GR LOGS  
29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3#	380'	12 1/4"	225 sx TYPE 111 cmt	cir 27 bbls to pit
7"	20#	2648'	8 3/4"	395 sx cmt	cir 20 bbls to pit
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30. LINER RECORD: SIZE, TOP (MD), BOTTOM (MD), SACK CEMENT\*, SCREEN (MD)  
31. TUBING RECORD: SIZE, DEPTH SET (MD), PACKER SET (MD)  
32. Perforation record (interval, size, and number): 7262', 70', 79', 86', 94', 7302', 09'  
33. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.: 7262' - 7309'  
34. AMOUNT AND KIND MATERIAL USED: 2814 bbls 15% HCL + 2 bbls Gas Plus

35. PRODUCTION: Date First Production: 10/0/01, Production Method (Flowing, gas lift, pumping - Size and type pump): flowing, WELL STATUS (Producing or shut-in): Producing  
36. Date of Test: 8/26/01, Hours Tested: 24 hrs, Choke Size: 32/64, Prod's Per Test Period: >>>>, Oil - Bbl: 1 bbl, Gas - MCF: 960 mcf, Water - Bbl: 2 bbls, Gas - Oil Ratio:  
37. Flow Tubing Press.: 0, Casing Pressure: 350 psi, Calculated 24 - Hours Rate: >>>>, Oil - Bbl: 1 bbl, Gas - MCF: 960 mcf, Water Bbl: 2 bbls, Oil Gravity - API - (Corr.):  
38. Disposition of Gas (Sold, used for fuel, vented, etc.):  
39. List Attachments:  
40. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature: Michael C. Phillips, Title: San Juan Basin Area Drilling/Production Foreman  
Date: NOV 2, 2001  
Test Witnessed By:  
41. ACCEPTED FOR RECORD  
42. NOV 2, 2001  
43. FIELD OFFICE

(See Instructions and Space for Additional Data on Reverse Side)\*  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR