

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. NMSF080670

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. SAN JUAN 27-4 UNIT 30M

9. API Well No. 30-039-26679-00-S2

10. Field and Pool, or Exploratory BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 32 T27N R4W Mer NMP

12. County or Parish RIO ARRIBA 13. State NM

14. Date Spudded 09/13/2001 15. Date T.D. Reached 09/22/2001 16. Date Completed  D & A  Ready to Prod. 10/21/2001 17. Elevations (DF, KB, RT, GL)\* 6829 GL

18. Total Depth: MD 8082 TVD 19. Plug Back T.D.: MD 8081 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR 22. Was well cored?  No  Yes (Submit analysis) Was DST run?  No  Yes (Submit analysis) Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.675 H-40	32.0	0	221		200		0	
8.750	7.000 J-55	20.0	0	3820		664		0	
6.250	4.500 J-55	11.0	3200	8082		311		3300	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7990							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4487	6227	4487 TO 5033	0.280	29	OPEN
B)			5213 TO 5726	0.280	31	OPEN
C)			5815 TO 6227	0.280	41	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4487 TO 5033	651 BBL 20# LINEAR GEL, 200,000# 20/40 BRADY SD
5213 TO 5726	1996 BBL SLK WTR, 100,000# 20/40 BRADY SD
5815 TO 6227	1924 BBL SLK WTR, 100,000# 20/40 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/21/2001	10/15/2001	1	▶	0.0	436.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.75	460	910.0	▶		436			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #8963 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

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SMITH OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	2042		OJO ALAMO	3128
NACIMIENTO	2042	3086		KIRTLAND	3260
OJO ALAMO	3086	3306		FRUITLAND	3304
				PICTURED CLIFFS	3630
				MESAVERDE	3724
				CHACRA EQUIVALENT	4135
				CHACRA	4596
				CLIFF HOUSE	5210
				MENEFEE	5462
				POINT LOOKOUT	5812
				MANCOS	6302
				GALLUP	6948
				GREENHORN	7750
				DAKOTA	7810

32. Additional remarks (include plugging procedure):  
 Casing and tubing pressures are shut-in

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #8963 Verified by the BLM Well Information System.  
 For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
 Committed to AFMSS for processing by Lucy Bee on 11/23/2001 (02LXB0443SE)**

Name (please print) PEGGY COLE Title REPORT AUTHORIZER

Signature \_\_\_\_\_ (Electronic Submission) Date 11/14/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.