

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1209' FNL & 1597' FEL

"B" Sec 34, T27N, R07W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 229M

9. API Well No.

30-039-26682

10. Field and Pool, or Exploration Area

BASIN DK/BLANCO MV

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

DRILLING

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

2001 MAY -7 PM 1:34

14.

Signed

Micheal C. Phillips
MICHEAL C. PHILLIPS

Title

SAN JUAN BASIN FOREMAN

Date

05/03/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

FOR RECORD

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCD

SMITH - OFFICE

PURE RESOURCES, INC.
DAILY DRILLING REPORT

RINCON UNIT #229M - 76.82% WI

Lease Well 521509-0229

State: NM

County: RIO ARRIBA

4/25/2001 MIRU BEARCAT RIG #1. DRLG RATHOLE & MOUSEHOLE. SPUD IN @ 1:30 AM 4/25/01. DRLG 12-1/4" HOLE F/ 0-110' W/ ALL WT, 100+ RPM, SPUD MUD, 900 PSI, 336 GPM.

4/26/2001 DRLG F/ 110-390' W/ ALL WT, 90 RPM, 336 GPM, 1000 PSI, POLY MUD. RU & RUN 9 JTS (370') 9-5/8" 3.3# STC. SET @ 372'. CMT W/ BJ. PUMP 20 BW, 225 SX "B" W/ 2% CACL2. DISPLACE W/ 26.7 BW. CIRC 30 BBLs CMT. TEST CSG, BLIND RAMS, BOP, CHOKE TO 600 PSI. TIH, TAG CMT @ 330'. DRLG PLUG, CMT, INSERT & CMT TO 390'. DRLG 8-3/4" HOLE F/ 390-445' W/ 20K, 60 RPM, POLY MUD.

4/27/2001 DRLG F/ 445-2010' W/ 40-45K WT, 70-80 RPM, 1200 PSI, 336 GPM, POLY MUD.

4/28/2001 DRLG F/ 2010-2460' W/ 40-45K, 70-80 RPM, 1200 PSI, 336 GPM, POLY MUD.

4/29/2001 RUN 7" CSG 20# J-55 STC (2453'). SET @ 2456'. TOP FC @ 2411'. CMT W/ BJ. PUMP 20 BBLs CHEM WASH, 10 BW LEAD W/ 325 SX 35:65 POZ TYPE 111 @ 12.2 PPG. TAIL W/ 70 SX TYPE 111 @ 14.6 PPG @ 5 BPM. DROP PLUG & DISPLACE W/ 97.6 BW @ 5 BPM. PD 10:01 AM 4/28/01. CIRC 40 BBLs GOOD CMT TO PIT. ND BOPE. SET SLIPS W/ 42000#. CUT OFF CSG. INSTALL "B" SECTION. NU BOPE. TEST CSG, BLIND RAMS, BOP, CHOKE TO 1500 PSI. PU HAMMER, (10) 4-3/4" DC'S, 3-1/2" DP. TIH TO 2405'. TEST CSG & PIPE RAMS TO 1500 PSI. DRLG PLUG, FC, CMT & SHOE TO 2460'. DRLG 6-1/4" HOLE W/ AIR HAMMER F/ 2460-2907' W/ 2-4K, 40 RPM, 2300 SCFM, 525 PSI.

5/2/2001 DRLG F/ 7380-7516' W/ 2-4K, 40 RPM, 300 PSI, 1250 SCFM. LD HAMMER & BIT - GAUGE ROW GONE. PU 8 DC'S & STR 50. TIH TO 7418'. REAM F/ 7418-7516'. DRLG F/ 7516-7588' W/ 20-22K, 65-70 RPM, 300 PSI, 1250 SCFM N2.

5/3/2001 RU & RUN 180 JTS (7587') 4-1/2" 11.6# I-80 LTC CSG SET @ 7586'. TOP FC @ 7544'. CMT W/ BJ. PUMP 20 BBLs GEL WATER, 10 BW LEAD W/ 83 SX (197 FT3) @ 11.9 PPG. TAIL W/ 525 SX PREM LITE @ 12.5 PPG @ 5 BPM @ 225 PSI. DROP PLUG & DISPLACE W/ 117 BW @ 4 BPM. FINAL LIFT 2100 PSI. BUMP PLUG TO 2500 PSI. CIRC 55 BBLs GOOD CMT TO PIT. ND BOP. SET CSG SLIPS W/ 77K, CUT OFF CSG, SECURE WELL. RIG RELEASED 8:30 PM 5/2/01.

CASING INFORMATION

<u>CSG</u>	<u>DEPTH SET</u>
9 5/8" CSG - 32.3# STC	372'
7" CSG - 20# J-55 STC	2456'
4 1/2" CSG - 11.6# LTC	7586'

TD 7588'