

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		3. NAME OF OPERATOR PURE RESOURCES L.P.		4. ADDRESS OF OPERATOR P.O. Box 850 - Bloomfield, NM 874		5. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 1209' FNL & 1597' FEL At top prod. Interval report below At total depth SAME AS ABOVE		6. PERMIT NO. 04/15/01		7. DATE ISSUED 04/15/01		8. COUNTY OR PARISH RIO ARriba		9. STATE NM													
15. DATE SPUDDED 4/25/01		16. DATE T.D. REACHED 05/02/01		17. DATE COMPL. Ready to prod. 5/19/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6709' KB		19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TV 7588'		21. PLUG BACK T.D., MD & TVD 7575'		22. IF MULTIPLE COMPL. HOW MANY* 1		23. INTERVALS DRILLED BY == == >		24. ROTARY TOOLS 0' - 7588'		25. CABLE TOOLS									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 7346' - 7535'										25. Was Directional Survey Made YES																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CCN, GR & CNL										27. Was Well Cored																			
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET (md)		HOLE SIZE		CEMENT RECORD						AMOUNT PULLED															
9 5/8"		32.3# STC		372'		12 1/4"		225sx Class "B" cmt																					
7"		20# J-55 STC		2456'		8 3/4"		395sx Type 11 cmt																					
4 1/2"		11.6# I-80 LTC		7586'		6 1/4"		608sx cmt																					
29. LINER RECORD																				30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACK CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)															
n/a										n/a																			
31. Perforation record (interval, size, and number) 7346', 54', 66', 76', 7406', 12', 17', 22', 28', 33', 52', 59', 62', 66', 68', 85', 95', 7502', 06', 11', 23', 25', 31', 35' 24 SHOTS W/ 1 JSPF										32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.																			
										DEPTH INTERVAL (MD)		AMOUNT AND KIND MATERIAL USED																	
										7346' - 7535'		8,400 GALS 70-85 DHQ N2 FOAM &																	
												160,960# 20/40 WHITE SAND																	
												+ 10,220 FLEXSAND																	
33. PRODUCTION																													
Date First Production 5/24/01				Production Method (Flowing, gas lift, pumping - Size and type pump) SALES								WELL STATUS (Producing or shut-in) SI																	
Date of Test 5/24/01		Hours Tested 8 HRS		Choke Size 12/64"		Prod's For Test Period == == >		Oil - Bbl. 0		Gas - MCF 421 MCF		Water - Bbl. 0		Gas - Oil Ratio na															
Flow Tubing Press. N/A		Casing Pressure 1000 PSI		Calculated 24 - Hours Rate == == >		Oil - Bbl. 0		Gas - MCF 1263 MCFD		Water Bbl. 0		Oil Gravity - API - (Corr.) n/a																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD												Test Witnessed By Mike Phillips																	
35. List Attachment:																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
Signature Michael C. Phillips										Title San Juan Basin Foreman										Date 5/24/01									

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan Basin

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37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2950'	3007'	Gas
Pictured Cliffs	3007'	3207'	Gas
Mesa Verde	4697'	5647'	Gas & Oil
Dakota	7424'	7580'	Gas & Oil

38. GEOLOGIC MARKERS

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NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5277'	
Ojo Alamo	2010'		Mancos	5647'	
Kirtland Shale	2410'		Tocito Sand	0000'	
Pictured Cliffs	3007'		Dakota	7424'	
Lewis Shale	3207'				
Cliff House	4697'				

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised July 28, 2000

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address PURE RESOURCES P.O. BOX 850 BLOOMFIELD, NM 87413		2 OGRID Number 189071
4 API Number 30-039-26682		3 Reason for Filing Code NW
5 Pool Name BASIN DAKOTA	6 Pool Code 71599	
7 Property Code 26629	8 Property Name RINCON UNIT	9 Well Number 229M


II. Surface Location

UI or lot no. B	Section 34	Township 27N	Range 07W	Lot Idn	Feet from the 1209'	North/South Line NORTH	Feet from the 1597'	East/West Line EAST	County RIO ARriba
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11 Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code	13 Producing Method Code		14 Gas Connection Date		15 C-129 Permit Number		16 C-129 Effective Date		17 C-129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
009018	GIANT REFINING BOX 12999 SCOTSDALE, AZ 85267	2828871	0	
151618	EL PASO FIELD SERVICES P.O. BOX 990 FARMINGTON, NM 87499	2828872	G	

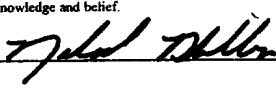
IV. Produced Water

23. POD 2828873	24. POD ULSTR Location and Description
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V. Well Completion Data

25 Spud Date 04/25/01	26 Ready Date 05/19/01	27 TD 7588'	28 PBTD 7575'	29 Perforations 7346'-7535'	30 DHC, DC, MC
31 Hole Size 12 1/4"		32 Casing & Tubing Size 9 5/8"		33 Depth Set 372'	
8 3/4"		7"		225 sx Class "B" cmt	
6 1/4"		4 1/2"		395sx Type 111 cmt	
				608sx cmt	
No tubing in well bore per Frank Chavez APPROVAL Exp 8-31-01					

VI. Well Test Data

36 Date New Oil n/a	37 Gas Delivery Date a.s.a.p.	38 Test Date 05/24/01	39 Test Length 8 hrs	40 Tbg. Pressure n/a	41 Csg. Pressure 1000 psi
42 Choke Size 12/64"	43 Oil 0	44 Water 0	45 Gas 1263 mcf/d	46 AOF	47 Test Method separator
48 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION ORIGINAL SIGNED BY CHARLIE T. PERMAN		
Printed name Micheal C. Phillips			Title: DEPUTY OIL & GAS INSPECTOR, DIST. 3		
Title: San Juan Basin Production Foreman			Approval Date: JUN 13 2001		
Date: 05/24/01		Phone: (505) 632 - 1811			

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