

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: February 28th, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NO. <b>SP 080385</b>																									
19. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DRY RESRV <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. Name of Operator <b>Union Oil of California/dba UNOCAL</b>		7. UNIT AGREEMENT NAME <b>RINCON UNIT</b>																									
3. Address of Operator <b>P.O. Box 850 - Bloomfield, NM 87403</b>		8. FARM OR LEASE NAME, WELL NO. <b>RINCON UNIT No 229M</b>																									
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirement)* At surface <b>1209' FNL &amp; 1597' FEL</b> At top prod. interval report below At total depth		9. API WELL NO. <b>30-039-26682</b>																									
14. PERMIT NO.		15. DATE ISSUED <b>04/15/01</b>																									
16. DATE SPUDDED <b>4/25/01</b>		17. DATE T.D. REACHED <b>05/02/01</b>																									
18. DATE COMPL. <i>Ready to prod</i> <b>12/11/01</b>		19. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>6709' KB</b>																									
20. TOTAL DEPTH, MD & TV <b>7588'</b>		21. PLUG BACK T.D., MD & TVD <b>7575'</b>																									
22. IF MULTIPLE COMPL. HOW MANY* <b>2</b>		23. INTERVALS DRILLED BY <b>== == &gt;</b>																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>Cliff house - 4718' - 5086' / Point Lookout - 5174' - 5474'</b>		25. Was Directional Survey Made:																									
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>CNN, GR &amp; CNL</b>		27. Was Well Cored																									
28. CASING RECORD (Report all strings set in well)																											
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31. Perforation record (interval, size, and number)																											
Cliff house - 4718' 20', 22', 26', 28', 30', 32', 34', 84', 88', 4817', 21', 50', 85', 4917', 42', 46', 48', 50', 59', 73', 74', 5004', 38', 40', 46', 68', 70', 72', 83', 86' (31 holes/1 jpf)																											
Point Lookout - 5174', 78', 94', 5204', 58', 63', 84', 88', 92', 96', 5300', 04', 06', 10', 14', 18', 22', 26', 30', 44', 50', 58', 62', 66', 74', 78', 96', 5404', 5438', 46', 52', 67', 74' (33 holes/1 jpf)																											
32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.																											
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33. PRODUCTION																											
Date First Production <b>12/11/01</b>																											
Production Method (Flowing, gas lift, pumping - Size and type pump) <b>flowing</b>																											
WELL STATUS (Producing or shut-in) <b>S.I.</b>																											
Date of Test <b>12/11/01</b>																											
Hours Tested <b>24 hrs</b>																											
Choke Size <b>8/64"</b>																											
Prod's For Test Period <b>== == &gt;</b>																											
Oil - Bbl. <b>0 bbls</b>																											
Gas - MCF <b>150 mcf</b>																											
Water - Bbl. <b>0 bbls</b>																											
Gas - Oil Ratio																											
Flow Tubing Press. <b>n/a</b>																											
Casing Pressure <b>1600 psi</b>																											
Calculated 24 - Hours Rate <b>== == &gt;</b>																											
Oil - Bbl. <b>0 bbls</b>																											
Gas - MCF <b>150 mcf</b>																											
Water Bbl. <b>0 bbls</b>																											
Oil Gravity - API - (Corr.)																											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)																											
Test Witnessed By <b>Terry Boone</b>																											
35. List Attachments																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
Signature <b>[Signature]</b> Title <b>San Juan Basin Drilling/Production Foreman</b> Date <b>12/21/01</b>																											

\*(See Instructions and Space for Additional Data on Reverse Side)\*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2950'	3007'	Gas
Pictured Cliffs	3007'	3207'	Gas
Mesa Verde	4697'	5647'	Gas & Oil
Dakota	7424'	7580'	Gas & Oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5277'	
Ojo Alamo	2010'		Mancos	5647'	
Kirtland Shale	2410'		Tocito Sand	0000'	
Pictured Cliffs	3007'		Dakota	7424'	
Lewis Shale	3207'				
Cliff House	4697'				